

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 077935

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 09 1985

OIL CON. DIV
DIST. 3

AUG 07 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1850'N, 1850'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6550'GL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Huerfano Unit

7. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

173E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND

Sec. 13, T-26-N, R-10-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-11-85

TD 6796'. Ran 170 jts. 4 1/2", 11.6# & 10.5# K-55 production casing, 6783' set @ 6796'. Float collar set @ 6782'. Stage tools @ 5029' and 2338'. Cemented first stage with 285 sks. Class "B" 50/50 Pozmix, 2% gel, 10% salt, 10% Cal-seal, 1/4#/sk fine tuf-plug (399 cu.ft.), 2nd stage with 370 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride followed by 75 sks. Class "H" w/TIC (681 cu.ft.), 3rd stage with 660 sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium chloride followed by 75 sks. Class "H" with TIC and 2% calcium chloride (1150 cu.ft.). WOC 18 hours. Top of cement 225' T.S.

7-14-85

PBTD 6779'. Tested casing to 4000#, ok. Perf'd 6606', 6608', 6610', 6613', 6615', 6631', 6633', 6635', 6694', 6697', 6700', 6702', 6705', 6707', 6710', 6712', 6718', 6720', 6723', 6725' w/l spz. Fraced with 48,000# 40/60 sand and 70,620 gallons treated water. Flushed with 4,410 gallons water.

Ran 207 jts. 2 3/8", 4.7#, J-55 EUE tubing set at 6700'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

8-6-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC