

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐								
2. NAME OF OPERATOR						AUG 14 1985									
El Paso Natural Gas Company						OIL CON. DIV.									
3. ADDRESS OF OPERATOR						DIST. 3									
P. O. Box 4289, Farmington, NM 87499															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface 1850'N 1850'E															
At top prod. interval reported below															
At total depth						AUG 08 1985									
14. PERMIT NO.						DATE ISSUED									
15. DATE SPUDDED						16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD						
7-1-85						7-14-85	7-31-85	6550' GL	6550'						
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	CABLE TOOLS						
6796'		6779'		One		Rotary		No	No						
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*									25. WAS DIRECTIONAL SURVEY MADE						
6606-6725 (Basin Dakota)									No						
26. TYPE ELECTRIC AND OTHER LOGS RUN									27. WAS WELL CORED						
Form. DCNL; Cyberlook; Ind. SFL; Drlg Eng. Quicklook; Temp Survey									No						
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24		230		12 1/4"		200 cu ft							
4 1/2"		10.5 & 11.6		6796		7 7/8"		399 cu ft 2230							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)			
										2 3/8"	6700'				
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6606, 6608, 6610, 6613, 6615, 6631, 6633, 6635, 6694, 6697, 6700, 6702, 6705, 6707, 6710, 6712, 6718, 6720, 6723, 6725, w/ 1 SPZ										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6606-6725		48,000# 40/60 sand&70,620 gals wt:			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
7-14-85		Flowing						Shut in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
7-31-85		3 Hrs.		3/4"		→		0		118 MCF		0		0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
SI 435		SI 1097		→		0		628		0		0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Shut in to be Sold										Joe Gidlentine					
35. LIST OF ATTACHMENTS															
Temp Survey															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										8-7-85					
SIGNED <u>Regina L. Dahl</u>										TITLE <u>Drilling Clerk</u>		DATE <u>8-7-85</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1196	1370	ss. White cr-grn s.	Ojo Alamo	1196	
Kirtland	1370	1954	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1370	
Fruitland	1954	2184	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1954	
Pictured Cliffs	2184	3060	Gry, fine-grn tight, varicolored soft ss.	Pictured Cliffs	2184	
La Ventana	3060	3745	Wt to lt buff to med grn sl carb bent sd.	La Ventana	3060	
Mesa Verde	3745	3780	Gry, fine-grn, dense sil ss., carb sh & coal.	Mesa Verde	3745	
Menefee	3780	4560	Gry, fine-grn s, carb sh & coal.	Menefee	3780	
Point Lookout	4560	5002	Gry, very fine sil ss w/frequent sh breaks.	Point Lookout	4560	
Mancos	5002	5640	Gry carb sh.	Mancos	5002	
Gallup	5640	6520	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.	Gallup	5640	
Greenhorn	6520	6574	Highly calc gry sh w/thin lmst.	Greenhorn	6520	
Graneros	6574	6646	Dk gry shale, fossil & carb w/prite incl.	Graneros	6574	
Dakota	6646	6796	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks.	Dakota	6646	