SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (DO not use this form for proposals to drill or to deepen or plug back to a different reservoir. (DO NOTICES AND REPORTS ON WELLS (DO not use this form for proposals to drill or to deepen or plug back to a different reservoir. (DO NOTICES AND PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME O H. Randel 9. WELL RO. 10. FIELD AND FOOL, OR WILDCAT Gallegos Gallup 11. BEC. T., R., M., OR BLE. AND SECTION 9 T26N-R11W 14. FERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR-6301'. KB-6315' San Juan New Mexico	Form 3160-5 (November 1983)	UNITED STA	E INTERIOR verse side)		E* Expires Aug	eau No. 1004-0135 gust 31, 1985 FION AND SERIAL NO.	
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*See Instructions on Reverse Side

FARIAMUTON RECOUNCE AREA

ENERGY RESERVES GROUP, INC. O. H. RANDEL NO. 10 COMPLETION HISTORY

- 7-8-85: MI RUCT. NU BOPE. PU bit and casing scraper. TIH and tagged cmt @ 4430'. SDFN.
- 7-9-85: Drld out cmt and D.V. tool. TIH and tagged cmt at 5578'. Drld cmt to 5620'. Pressure tested BOP and casing to 2000 psi-Held O.K. Circ hole w/2% KCl water. Swabbed fluid level to 4450'. SDFN.
- 7-10-85: TOOH. Perf'd Gallup @ 5539', 5534', 5532', 5530', 5528', 5526', 5480', 5478', 5472', 5470', 5436', 5430', 5428', 5420', 5418', 5416', 5406', and 5404' w/1 JSPF. TIH w/PPI packer. Broke down bottom 6 perfs with 50 gals 2% KCl water per perf. PPI failed. TOOH. SDFN.
- 7-11-85: TIH w/PPI. Finished breaking down perfs w/50 gals 2% KCL water per perf. TOOH. Frac'd down casing at 25 BPM w/52,000 gals 70 Q Foam w/50,000# 10-20 sand. SI well 1 hour. Flowed back frac to tank.
- 7-12-85: Blew well down. TIH w/expendable check. Cleaned out sand $\rm w/N_2$ to 5620'. PU to 5560'. Pumped off check. Kick well off.
- 7-13-85: Blew well down. Killed well w/20 bbls of 2% KCl water. TOOH. PU RBP and TIH to 5390'. Set RBP and pressure tested to 2000 psi-Held O.K. Dumped 1 sx of sand onto RBP. Swabbed fluid level to 4000'. TOOH. Perf'd Gallup at 5358', 5356', 5354', 5344', 5342', 5340', 5338', 5336', 5324', 5322', 5320', 5300', 5298', 5247', 5245', 5243', 5222', and 5220' w/1 JSPF. PU PPI tools and TIH. SDFN and Sunday.
- 7-15-85: Brokedown perfs w/50 gals of 2% KCl per perf. TOOH. Frac'd down casing at 25 BPM w/52,000 gals 70 Q Foam w/50,000# 10-20 sand. SI well 1 hr. Flowed back frac to tank.
- 7-16-85: TIH w/RBP retrieving tool and hydro static bailer. Cleaned out sand and TOOH w/RBP. TIH w/tubing and tubing anchor. Set tubing anchor. ND BOP. NU Wellhead. Kicked well off flowing to tank.
- 7-17-85: Well dead. Made swab run and kicked well off flowing. Hooked up test separator.
- 7-18-85: Well dead. SI well.
- 7-19-85: Well SI.
- 7-20-85: Ran rods and 1 1/4" rod pump. Started well pumping at 4:00 P.M.
- 7-21-85: Well would not pump up.

OIL COMMANDE

- 7-22-85: Tried to pull pump, but stuck. Backed off rods and stripped out of hole.
- 7-23-85: Cleaned out sand with hydrostatic bailer. TIH w/tubing and tubing anchor to 5560'. ND BOP and NU wellhead.
- 7-24-85: Ran rods and 1 1/4" rod pump. Hang well back on. Started well pumping at 4:00 P.M.
- 7-25-85: Well would not pump up. TOOH w/rods. Left pump in hole.
- 7-26-85: Fished pump. TIH w/new pump and rods. Hung well back on.
- 7-27-85: Produced 53 BO x 30 BW.
- 7-28-85: Produced 68 BO x 20 BW.
- 7-29-85: Produced 45 BO x 10 BW. Flowing 129 MCFD.
- 7-30-85: Produced 43 BO \times 5 BW. Flowing 126 MCFD.
- 7-31-85: Produced 20 BO x 1 BW. Well down 17 hrs. Let pump down and got well pumping again.
- 8-1-85: Made 50 BO/with a trace of water. Flowing 143 MCFD.
- 8-2-85: 40 BO w/no water. Flowing 160 MCFD. FINAL REPORT