

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1060' FSL & 820' FEL

14. PERMIT NO.
GR-6301'. KB-6315'

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
UG 051985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
NM-03153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
O. H. Randel

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9 T26N-R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Completion History <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed as shown at the attached page.

RECEIVED
AUG 15 1985
OIL CON. DIV.
DIST. 3

Need 3160-7

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Bertoglio TITLE Petroleum Engineer DATE 8-2-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD
DATE _____

*See Instructions on Reverse Side

OPERATOR N/M O.C.D.

FARMINGTON RESOURCE AREA

ENERGY RESERVES GROUP, INC.
O. H. RANDER NO. 10
COMPLETION HISTORY

- 7-8-85: MI RUCT. NU BOPE. PU bit and casing scraper. TIH and tagged cmt @ 4430'. SDFN.
- 7-9-85: Drld out cmt and D.V. tool. TIH and tagged cmt at 5578'. Drld cmt to 5620'. Pressure tested BOP and casing to 2000 psi-Held O.K. Circ hole w/2% KCl water. Swabbed fluid level to 4450'. SDFN.
- 7-10-85: TOOH. Perf'd Gallup @ 5539', 5534', 5532', 5530', 5528', 5526', 5480', 5478', 5472', 5470', 5436', 5430', 5428', 5420', 5418', 5416', 5406', and 5404' w/1 JSPF. TIH w/PPI packer. Broke down bottom 6 perfs with 50 gals 2% KCl water per perf. PPI failed. TOOH. SDFN.
- 7-11-85: TIH w/PPI. Finished breaking down perfs w/50 gals 2% KCL water per perf. TOOH. Frac'd down casing at 25 BPM w/52,000 gals 70 Q Foam w/50,000# 10-20 sand. SI well 1 hour. Flowed back frac to tank.
- 7-12-85: Blew well down. TIH w/expendable check. Cleaned out sand w/N₂ to 5620'. PU to 5560'. Pumped off check. Kick well off.
- 7-13-85: Blew well down. Killed well w/20 bbls of 2% KCl water. TOOH. PU RBP and TIH to 5390'. Set RBP and pressure tested to 2000 psi-Held O.K. Dumped 1 sx of sand onto RBP. Swabbed fluid level to 4000'. TOOH. Perf'd Gallup at 5358', 5356', 5354', 5344', 5342', 5340', 5338', 5336', 5324', 5322', 5320', 5300', 5298', 5247', 5245', 5243', 5222', and 5220' w/1 JSPF. PU PPI tools and TIH. SDFN and Sunday.
- 7-15-85: Brokedown perfs w/50 gals of 2% KCl per perf. TOOH. Frac'd down casing at 25 BPM w/52,000 gals 70 Q Foam w/50,000# 10-20 sand. SI well 1 hr. Flowed back frac to tank.
- 7-16-85: TIH w/RBP retrieving tool and hydro static bailer. Cleaned out sand and TOOH w/RBP. TIH w/tubing and tubing anchor. Set tubing anchor. ND BOP. NU Wellhead. Kicked well off flowing to tank.
- 7-17-85: Well dead. Made swab run and kicked well off flowing. Hooked up test separator.
- 7-18-85: Well dead. SI well.
- 7-19-85: Well SI.
- 7-20-85: Ran rods and 1 1/4" rod pump. Started well pumping at 4:00 P.M.
- 7-21-85: Well would not pump up.

7-22-85: Tried to pull pump, but stuck. Backed off rods and stripped out of hole.

7-23-85: Cleaned out sand with hydrostatic bailer. TIH w/tubing and tubing anchor to 5560'. ND BOP and NU wellhead.

7-24-85: Ran rods and 1 1/4" rod pump. Hang well back on. Started well pumping at 4:00 P.M.

7-25-85: Well would not pump up. TOOH w/rods. Left pump in hole.

7-26-85: Fished pump. TIH w/new pump and rods. Hung well back on.

7-27-85: Produced 53 BO x 30 BW.

7-28-85: Produced 68 BO x 20 BW.

7-29-85: Produced 45 BO x 10 BW. Flowing 129 MCFD.

7-30-85: Produced 43 BO x 5 BW. Flowing 126 MCFD.

7-31-85: Produced 20 BO x 1 BW. Well down 17 hrs. Let pump down and got well pumping again.

8-1-85: Made 50 BO/with a trace of water. Flowing 143 MCFD.

8-2-85: 40 BO w/no water. Flowing 160 MCFD. FINAL REPORT