Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO. SF 081024			
	LAND MANAGEME		A 614	6. IF INDIAN, ALLOTTER OR TRIBE NAME
APPLICATION FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG E	BACK	The state of the s
DRILL TO DRILL TO DRILL TO DE TYPE OF WELL	DEEPEN 🗌	PLUG BA		7. UNIT AGREEMENT NAME Huerfano Unit
WELL WELL OTHER  2. NAME OF OPERATOR		ZONE ZONE		8. FARM OR LEASE NAME Huerfano Unit
El Paso Natural Gas (	Company			9. WELL NO. 185E
PO Box 4289, Farming	- had	FCEIVE		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and At surper 0'N, 990'E	in accordance with any		U	Basin Dakota 11. SEC., T., B., M., OE BLK.
At proposed prod. zone	BUREA	MAY 2 4 1985 U OF LAND MANAGEN	MENT	Sec. 12, 1-20-N, R-10 VNMPM
14. DISTANCE IN MILES AND DIRECTION FROM NEAD 16 miles South of Blo	REST TOWN OR POST OFF	NCTON PERMITER A	REA	12. COUNTY OF PARISH 13. STATE San Juan NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		NO. OF ACRES IN LEASE		F ACRES ASSIGNED = 320.00
<ol> <li>DISTANCE FROM PROPOSED LOCATION®         TO NEAREST WELL, DRILLING, COMPLETED,         OR APPLIED FOR, ON THIS LEASE, FT.</li> </ol>	00'	PROPOSED DEPTH 6980'	20. ROTAE	Rotary
	or to commende	HORIZED ARE VITH ATTACHED	5° 2 346	22. APPROX. DATE WORK WILL START*
23. "GEN	ERAL REQUIREMENTS PROPOSED CASING A	ND CEMENTING PROGR	AMOCOULE:	review pursuant to so programs
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	abboei	DOLLAR DELLA CONTRACTOR
12 1/4" 8 5/8"	24.0#	200' ,,,,	T. 162	cu.ft.circulated
7 7/8" 4 1/2"	10.5#&11	.6# 6980'	1390	cu.fr.circulated
1st stage - 369 cu.fr 2nd stage - 486 cu.fr 3rd stage - 535 cu.fr	to cover	Mesa Verde		
Selectively perforate	e and sand w	ater fracture	the Da	akota formation.
A 3000 psi WP and 600 blind and pipe rams w	<del>-</del>			
This gas is dedicated	i.			Mean
The $E/2$ of Section 12	? is dedicat	ed to this wel	11.	RECEIVED
,				JUN 19 1985 DIL CON DO
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If zone. If proposal is to drill or deepen directions preventer program, if any.	proposal is to deepen or diy, give pertinent data	r plug back, give data on p a on subsurface locations a	resent produ nd measured	uctive sone and proposed new productive I and true carbell deaths. Give blowout
24. Jean Lash	TITLE	Drilling	Clerk	5-23-85
(This space for Federal or State office use)				APPROVED
PERMIT NO.		APPROVAL DATE		AS AMENDED
APPROVED BY	TITLE			DATE UN 14 1985
CONDITIONS OF APPROVAL, IF ANY:				725/1. Stan McKee
oh 7				M. MILLENBACH AREA MANAGER
	*Saa lastruction	or ( )n Ravama Sida		A **

\*See Instructions On Reverse Side

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

## P. O. UOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised (10-1

All distances must be from the cuter houndaries of the Section

<del></del>	<del></del>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,			- <del></del>
Operator EL PASC	natural gas	COMPANY	HUERFANO	UNIT (S	F 081024)	Well No. 185E
Unit Letter	Section	Township	Range	County		· · · · · · · · · · · · · · · · · · ·
A	12	26N	10W	Sar	ı Juan	ř
Actual Footage Loc	<u> </u>	-				
990	feet from the	North line and	990	feet from the	East	line
Ground Level Elev:			Pool	1001 11011 1110	Dedic	ated Acreage; 320
6669			Bas	in		• •
<del> </del>		<u>Dakota</u>				Астев
<ol> <li>Outline th</li> </ol>	ne acreage dedic	ated to the subject v	vell by colored pend	cil or hachure i	narks on the pl	at below.
2 If more th	han one lease is	s dedicated to the we	ll outline each and	lidentify the o	wnershin there	of thath as to working
	nd royalty).	, dedicated to all we	ir, outrine caen and	i identity the o	wherenip there	or (both as to working
microst u	na royarryy.					•
3 If more th	an one lease of	different ownership is	dedicated to the w	ell have the in	sterests of all	owners heen consoli-
		unitization, force-poo		,	itorests of an	- Consort
dated by		-				·
[ XYes	□ No If	answer is "yes;" type	of congolidation	Uniti	zatio n	
		answer is yes, type	or consolidation			·-
If anama-	ie "no" lies she	owners and tract des	crintians which have	a actually has	n concellated	(Hearavaras aida -1
	if necessary.)	owners and tractices	criptions which hav	. actually bee	n consoliaatea	. (Use levelse Side of
	•					
	_	ned to the well until a			•	
forced-poo	oling, or otherwise	e) or until a non-standa	ird unit, eliminating	such interests	, has been app	roved by the Commis-
sion.						
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		///// <sub>Fd</sub>	CE	RTIFICATION
			1 .	14.	•	
		.	1 0		I hereby certif	y that the information con-
	i		- 66		tained herein	s true and complete to the
			1 01			whedge and belief.
RE	CEIVE		; 1	$\mathbf{S}$	7	
	14005		1 0-	990'	Neggy	Look
<b>√</b>	IAY 2 4 1965		•		Name	
	E LAND MANAGE	MENT			Drillin	g Clerk
EVEWING.	F LAND MANAGE	PEA		3	Position	
	l				El Paso	Natural Gas Co
	1		. !	3	Company	
1	ì		I I			23, 1995
1	! 				Date	. 21 31 1 7 8 3
	i	Sec.	1			
				. 3	<del>-</del>	
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
	ŧ		1	Fd.		
		12	. 1		,	ify that the well-location
	19 Pa		1		shown on this	plat was plotted from field
			i		notes of actua	al surveys made by me or
					under my supe	rvision, and that the same
,	JAI.		İ		is true and c	orrect to the best of my
	11 19 ,	~ ///8	I		knowledge and	bellef.
	<u> </u>	85-14/2		🐰		
	SPA .		1	3		6 1111
}	Usr D		1			3 74 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	DIL CONT. 3	, N	9 1		Date Surveyed	4-10-85
	1		0 1			
	1	8)				ssional Engineer
	i	8)	l		and Land Sur	veyor-100
	I		I		1/2/6	Son shirt
	1	N. I.III			W.Mic	MILLELL
<b></b>	<del></del>				C-4111-1-1-11-	11 - 1 St. 18

