Form 3160-5 (November 1983) (Formerly 9-331)

14. PERMIT NO.

7-10-85

16

UNITED STATES SUBMIT IN TRIPLICATE® (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

v.	LEAGE	DASIGNATION	AND	PREIVE	ΝU
	OF /	001001			

12. COUNTY OR PARISH 13. STATE

NM

San_Juan

UREAU OF L	AND MANAGEMENT

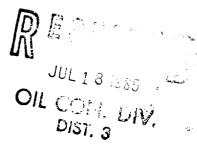
20112113 01 21 11 12 11 11 11 11 11 11 11 11 11 11	1 31/001024
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
ELL GAS OTHER	Huerfano Unit
AME OF OPERATOR	8. FARM OR LEASE NAME
El Paso Natural Gas Company	Huerfano Unit
DDEESS OF OPERATOR	9. WELL NO.
P. O. Box 4289, Farmington, NM 87499	185E
ocation of Well (Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
t surface	Basin Dakota
J UL 1 5 1985	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
990'N 990'E	Sec. 12, T-26-N, R-10-W
BUREAU OF LAND MANAGEMENT	NMPM
ERNIT NO. 15. ELEVATIONS (Show CHEMING TO M. RESOURCE AREA	12. COUNTY OR PARISH 13. STATE

6669' GL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
				[—	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	<u> i</u>	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Running Lon		X
(Other)			<u> </u>	(NOTE: Report results Completion or Recomp	s of multiple completion on Well pletion Report and Log form.)	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6981'. Ran 175 jts, 4 1/2", 10.5 & 11.6#'s, K-55 Longstring Production Casing 6967' set at 6981'. Float collar set at 6965'. Stage tools set at 5177' and 2524'. Cmt'd 1st stage w/265 class B sks cmt, 50/50 POZ mix, 2% gel, 10% salt, 10% Cal-Seal, 1/4# fine tuf-plug/sk (371 cu ft); followed by 2nd stage w/305 class B sks cmt, 65/35 POZ mix, 6% gel, 2% CaCl₂ (494 cu ft); followed by 3rd stage w/860 class B sks cmt, 65/35 POZ mix, 6% gel, 2% CaCl (1393 cu ft). WOC. Circ. cmt to surface.



18. I hereby certify that the foregoing is true SIGNED LONG TO A	and correct TITLE	Drilling Clerk	DATE 7-12-85	_
(This space for Federal or State office use))		ACCEPTED FOR DELONG	=
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		ACCEPTED FOR RECORD	_

*See Instructions on Reverse Side

JTTL . 1995 FARimana....