

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Huerfano Unit
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499	9. WELL NO. 185E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'N 990'E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-26-N, R-10-W NMPM
15. ELEVATIONS (Show whether Dr., Rt., Or, etc.) 6669' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

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JUL 15 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Running Longstring Csg. ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-10-85 TD 6981'. Ran 175 jts, 4 1/2", 10.5 & 11.6#'s, K-55 Longstring Production Casing 6967' set at 6981'. Float collar set at 6965'. Stage tools set at 5177' and 2524'. Cmt'd 1st stage w/265 class B sks cmt, 50/50 POZ mix, 2% gel, 10% salt, 10% Cal-Seal, 1/4# fine tuf-plug/sk (371 cu ft); followed by 2nd stage w/305 class B sks cmt, 65/35 POZ mix, 6% gel, 2% CaCl<sub>2</sub> (494 cu ft); followed by 3rd stage w/860 class B sks cmt, 65/35 POZ mix, 6% gel, 2% CaCl<sub>2</sub> (1393 cu ft). WOC. Circ. cmt to surface.

RECEIVED  
JUL 18 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Reggie D. Oak*

TITLE

Drilling Clerk

DATE

7-12-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUL 19 1985

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA