

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF 081024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

185E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T-26-N, R-10-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other AUG 23 1985

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other OIL CON. DIV.

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990°N 990°E

At top prod. interval reported below

At total depth

RECEIVED

AUG 20 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6-29-85 16. DATE T.D. REACHED 7-10-85 17. DATE COMPL. (Ready to prod.) 8-16-85 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6669' GL 19. ELEV. CASINGHEAD 6669'

20. TOTAL DEPTH, MD & TVD 6981' 21. PLUG, BACK T.D., MD & TVD 6965' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6776'-6888' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Log

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	228'	12 1/4"	183 cu ft	
4 1/2"	10.5&11.6#	6981'	7 7/8"	2258 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6868'	

31. PERFORATION RECORD (Interval, size and number)

6776, 6778, 6780, 6782, 6799, 6801, 6822, 6824, 6856, 6859, 6861, 6864, 6866, 6868, 6872, 6875, 6877, 6879, 6881, 6888 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6776-6888	46,000# 40/60 sand&48,500 gals w

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-4-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-16-85	3 Hrs.	3/4"	—————→	0	354 MCF	0	0
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1367	SI 1664	—————→	0	2150	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regan D. Dosh TITLE Drilling Clerk

DATE 8-19-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1335'	1532'	ss.White cr-grn s.
Kirtland	1532'	2155'	Gry sh interbedded w/tight gry fine-grn ss
Fruitland	2155'	2345'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
Pictured Cliffs	2345'	3217'	Gry, fine-grn tight, varicolored soft ss.
La Ventana	3217'	3903'	Wt to lt buff to med grn sl carb bent sd.
Mesa Verde	3903'	3915'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	3915'	4750'	Gry, fine-grn s, carb sh & coal
Point Lookout	4750'	5018'	Gry, very fine sil ss w/frequent sh breaks
Mancos	5018'	5815'	Gry carb sh.
Gallup	5815'	6638'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh
Greenhorn	6638'	6741'	Highly calc gry sh w/thin lmst.
Graneros	6741'	6951'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6951'	6981'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38.

NAME

TOP

MEAS. DEPTH
TRUE
VERT. DEPTH

Ojo Alamo 1335'
Kirtland 1532'
Fruitland 2155'
Pic.Cliffs 2345'
La Ventana 3217'
Mesa Verde 3903'
Menefee 3915'
Pt.Lookout 4750'
Mancos 5018'
Gallup 5815'
Greenhorn 6638'
Graneros 6741'
Dakota 6951'