

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

03153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

O.H. Randel 2E

9. API Well No.

30-045-23985

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)

324 1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700 FSL & 1800 FEL Unit J Sec 10, T 26 N, R 11 W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Company request permission to plug back from the Dakota formation to the Fruitland Coal formation per the attached procedure.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Loren W Fothergill

Title

Production Engineer

Date 2-29-00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ Charlie Beecham

Title

Date MAR 17 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

O.H. RANDEL #2E
SEC 10, T 26 N, R 11 W
SAN JUAN COUNTY NEW MEXICO

Formation: Basin Dakota
Surface csg: 8-5/8", 24#, J-55 csg @ 944'. Cmt'd w/665 sx cl "B" cmt w/2% CaCl₂ & 1/4 #/sx Flocele. Circ cmt to surf.
Production csg: 4-1/2", 9.5 & 10.5#, K-55 csg @ 6,395'. DV tool @ 4,527'. Cmt'd 1st stage w/330 sx 50/50 POZ mix w/2% gel & 1/4 #/sx Flocele. Tailed in w/165 sx cl "B" cmt w/10% salt & 1/4 #/sx Flocele. Did not circ cmt to surf. Cmt'd 2nd stage w/360 sx 65/35 POZ mix w/6% gel & 10 #/sx Gilsonite. Tailed in w/665 sx 50/50 POZ mix w/2% gel & 12-1/2 #/sx Gilsonite. Circ cmt to surf.
Tbg: NC, SN, 107 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 4-1/2" Baker A-2 Lockset pkr & 87 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT set @ 6,320' KB. SN set @ 6,318' KB. Pkr set @ 2,838' KB w/12 K lbs tension.
Perfs: 6,326'-30' & 6,310'-16'.
Current Status: SI.
Work over reason: Recomplete to Fruitland Coal.

1. Install ppg unit.
2. Set 2- 400 bbl frac tnks & fill w/fresh wtr.
3. MIRU PU. Check and record tubing, casing, and bradenhead pressures.
4. Blow well down and kill well w/fresh wtr, if required.
5. ND WH. NU and pressure test BOP.
6. Rel pkr. TOH w/2-3/8" tbg & pkr. LD pkr.
7. PU 4-1/2" cmt retainer. TIH w/cmt retainer & tbg. Set retainer @ 6,200'. Sqz DK perfs w/25 sx class "B" cmt. Spot 5 sx class "B" cmt plug on top of retainer.
8. TOH & LD tbg to 5,360'. Spot a 100' cmt plug across the Gallup formation top fr/5,360'-5,260' w/12 sx cl "B" cmt w/2% CaCl₂.
9. TOH & LD tbg to 3,330'. Spot a 100' cmt plug across the Cliff House formation top fr/3,330'-3,230' w/12 sx cl "B" cmt w/2% CaCl₂.
10. TOH & LD tbg to 2,700'. TOH w/tbg. PU 4-1/2" cement retainer. TIH w/retainer & tbg. Set retainer @ 2,700'.
11. Sqz csg lk fr/2,773'-2,805' w/30 sx cl "B" cmt. Spot 5 sx cl "B" cmt plug on top of retainer.
12. Circ wellbore clean. TOH w/tbg.
13. MIRU WL. Run CBL/GR/CCL fr/1,800' to 950'.