

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1670' FNL & 1690' FEL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-6366'; KB-6380'

5. LEASE DESIGNATION AND SERIAL NO.
NM-03153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
O. H. Randel

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 15 T26N-R11W

12. COUNTY OR PARISH San Juan
13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Completion History ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED PAGES.

RECEIVED
SEP 23 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Bertoglio TITLE Petroleum Engineer DATE 9-12-85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

SEP 17 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

OPERATOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

O. H. RANDEL NO. 12
1670' FNL & 1690' FEL SECTION 15 T26N-R11W
GALLEGOS GALLUP FIELD
COMPLETION HISTORY

- 8-23-85: MI RUCT. NU BOPE. PU bit and casing scraper. TIH and tagged cmt at 4481'. Drld cmt and D.V. tool at 4486'. TIH and tagged cmt at 5604'. Drld cmt to 5609'. Circ hole clean w/2% KCl wtr. SDFN.
- 8-24-85: Pressure tested BOP and casing to 2000 psi-held O.K. Swabbed fluid level to 4500'. TOOH. Ran GR-CCL from 5609' to 3600'. Perf'd Gallup at 5581', 5576', 5558', 5556', 5554', 5552', 5550', 5548', 5546', 5542', 5540', 5530', 5498', 5496', 5480', 5478', 5466', and 5464' w/1 JSPF. 18 perfs - 1/2" diameter. SDFN.
- 8-25-85: SD For Sunday.
- 8-26-85: TIH w/"SAP" tool. Tool failed on bottom perf. TOOH. TIH w/PPI tool. Broke down bottom 5 perfs w/50 gals of 2% KCl water per perf. Tool failed. SDFN.
- 8-27-85: TOOH. TIH w/PPI tool. Broke down all remaining perfs with the exception of the top two w/50 gals of 2% KCl water per perf. Fished RFC valve. TOOH. SDFN.
- 8-28-85: Frac'd down casing at 25 BPM w/52,000 gals of 70 Q foam w/50,000# 10-20 sand. Flowed back frac to tank.
- 8-29-85: Blew well down. TIH w/hydrostatic bailer and cleaned out sand from 5569' to 5609'. TOOH. PU RBP and TIH. Set RBP at 5450'. Dumped 1 sx of sand onto RBP. TOOH. Perf'd Gallup at 5426', 5422', 5412', 5410', 5408', 5406', 5404', 5402', 5400', 5398', 5376', 5371', 5360', 5356', 5338', 5336', 5334', 5332', 5330', 5300', and 5298' w/1 JSPF. 21 perfs - 1/2" diameter.
- 8-30-85: TIH w/PPI tool. Set tool at 5436'. Pressure tested RBP-held O.K. PU and brokedown perfs w/50 gals of 2% KCl water per perf. Fished RFC valve. TOOH. Frac'd down casing at 25 BPM w/47,000 gals of 70 Q foam w/42,000# 10-20 sand. Flowed back frac to tank.
- 8-31-85: Blew well down. PU hydrostatic bailer and TIH. Cleaned out sand to RBP. Released RBP. TIH and tagged fill at 5601'. TOOH. TIH w/tubing to 5571'. ND BOP. Set tbg anchor. NU wellhead. RD MOCT. Left well open to tank.
- 9-1-85: Well dead.
- 9-2-85: Well dead. SICP - 970 psig. FTP - 0.

- 9-3-85: Well dead. SICP - 1020 psig. FTP - 0. Opened up casing to tank thru 3/8" choke nipple at 12:00 noon.
- 9-4-85: FCP - 70 psig. Made 50 BF, 26 BO. Blew well down. RU SU. Ran 1 1/4" pump and 3/4" rods. RDSU. SI well.
- 9-5-85: Set pumping unit. Started well pumping at 5:00 P.M.
- 9-6-85: Pumping unit dead. Well started flowing up annulus to tank. Flowed 37 BO. Started up pumping unit. Opened up casing to tank w/no choke.
- 9-7-85: Pumped 59 BO x 2 BW. No gauge on gas.
- 9-8-85: Pumped 32 BO x 10 BW. No gauge.
- 9-9-85: Pumped 30 BO x 6 BW x 112 MCFD.
- 9-10-85: Pumped 22 BO x 0 BW x 75 MCFD.
- 9-11-85: Pumped 27 BO x 0 BW x 70 MCFD.