

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM-03153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
O. H. Randel

9. WELL NO.  
12

10. FIELD AND POOL, OR WILDCAT  
Gallegos Gallup

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
Section 15 T26N-R11W

12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1670' FNL & 1690' FEL

RECEIVED

AUG 12 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Other) Drlg. History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NU BOPE. Pressure tested casing and BOP to 600 psi. Drld 7 7/8" hole to 5650' on 8-2-85. Ran GR-CDL-CNL and SP-DIL logs. Ran 136 jts new 4 1/2" 10.5# K-55 ST&C casing to 5650' with DV tool @ 4886'. Cemented 1st stage w/300 sx of 50-50 Pozmix w/2% gel, 10% salt, 1% Cal Seal, and 1/4#/sx Celloflake. Plug down at 12:30 P.M. 8-3-85. Opened DV tool. Circulated 10 bbls (56 ft<sup>3</sup>) of cement to the surface. Circulated for three hours. Cemented 2nd stage with 1400 sx (2198 ft<sup>3</sup>) of 65-35 Pozmix w/6% gel, 10% salt & 6 1/4#/sx gilsonite followed by 100 sx (118 ft<sup>3</sup>) Class "B". Circulated 20 bbls (112 ft<sup>3</sup>) of cement to the surface. Good circulation throughout both stages. Set slips and cut off casing. RD MORT 8-3-85. W.O.C. and W.O.C.T.

AUG 19 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Bertoglio  
Paul Bertoglio

TITLE Petroleum Engineer

DATE 8-5-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECORDED FOR RECORD

\*See Instructions on Reverse Side

OPERATOR NMOLD