rorm approved.

Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATE. (Other instructions on re-	Livered Answer	No. 1004-0135	
(Formerly 9-331)	DEPARTMENT OF THE INTERIO	R verse side)	5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF LAND MANAGEMENT		NM Ø31546		
	NDRY NOTICES AND REPORTS Of the form for proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such proposals.	ck to a different reservoir.	6. IP INDIAN, ALLOTTE	E OR TRIBE NAME	
OIL GAS WELL WELL	7. UNIT AGREEMENT N	7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR			8. FARM OR LEASE NA	8. FARM OR LEASE NAME	
	El Paso Natural Gas Compan	ıy	Ballard		
3. ADDRESS OF OPERATOR			9. WELL NO.	9. WELL NO.	
	Post Office Box 4289, Farmi	ngton, NM 87499	11E		
4. LOCATION OF WELL	Report location clearly and in accordance with any St	ate requirements.*	10. FIELD AND POOL, O	10. FIELD AND POOL, OR WILDCAT	
See also space 17 be At surface	°1540's, 800'W		Basin Dako	Basin Dakota	
AUG 0.7 1985				11. SEC. T. R., M., OR RLE. AND SURVEY OF AREA SEC. 15, T-26-N, R-09-W NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		13. STATE	
	6332	'GL	San Juan	NM	
16.	Check Appropriate Box To Indicate Nat	ture of Notice, Report, o	or Other Data		
NOTICE OF INTENTION TO:			BEQUENT REPORT OF:	JENT REPORT OF:	
TEST WATER SHUT-	OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

8-3-85

FRACTURE TREAT

SHOOT OR ACIDIZE

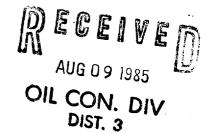
REPAIR WELL

ABANDON\*

CHANGE PLANS

TD 6688'. Ran 168 jts. 4 1/2", 11.6# & 10.5# K-55 production casing, 6676' set @ 6688'. Float collar set @ 6672'. Stage tools @ 4952' and 2202'. Cemented first stage with 280 sks. Class "B" 50/50 Pozmix, 2% gel, 10% salt, 10% Cal-seal, 1/4#/sk fine tuf-plug (392 cu.ft.), 2nd stage with 310 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (502 cu.ft.), 3rd stage with 615 sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium chloride (996 cu.ft.). WOC 18 hours. Top of cement 150' T.S.

SHOOTING OR ACIDIZING



ALTERING CASING

Running Casing

8. I hereby certify that the foregoing is true and correct SIGNED	Drilling Clerk	8-6-85 DATE
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	ACCEPTED FOR RECORD
		1985

\*See Instructions on Reverse Side

FARMINGTON .....