

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND RECORD*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1540'S 800'W

At top prod. interval reported below

At total depth

RECEIVED

SEP 3 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 7-22-85
16. DATE T.D. REACHED 8-3-85
17. DATE COMPL. (Ready to prod.) 8-27-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6332' GL
19. ELEV. CASINGHEAD 6332'

20. TOTAL DEPTH, MD & TVD 6688'
21. PLUG BACK T.D., MD & TVD 6672'
22. IF MULTIPLE COMPL., HOW MANY* One
23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6395-6521' (Basin Dakota)

25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Thermal Decay Time Log W/GR/CCL; Cyberscan; Temp Survey
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	232'	12 1/4"	212 cu ft	
4 1/2"	11.6#	6688'	7 7/8"	1890 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6516'	

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6516'	

31. PERFORATION RECORD (Interval, size and number)
6395, 6398, 6405, 6409, 6411, 6415, 6417, 6439, 6442, 6445, 6503, 6505, 6507, 6509, 6511, 6513, 6515, 6517, 6519, 6521 w/20 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6395-6521	47,000# 40/60 sand&60,990 gals wt

33.* PRODUCTION

DATE FIRST PRODUCTION 8-14-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 8-27-85
HOURS TESTED 3 Hrs.
CHOKE SIZE 3/4"

PROD'N. FOR TEST PERIOD
OIL—BBL. 0
GAS—MCF. 346 MCF
WATER—BBL. 0
GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 1361
CASING PRESSURE SI 1728
CALCULATED 24-HOUR RATE
OIL—BBL. 0
GAS—MCF. 1702
WATER—BBL. 0
OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold
TEST WITNESSED BY Don Norton

35. LIST OF ATTACHMENTS
Temp Survey
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records, 8-30-85

SIGNED Peggy Doak
TITLE Drilling Clerk
DATE 8-30-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Pictured Cliffs	1975'	3561'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	1975'	
Mesa Verde	3561'	3651'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3561'	
Menefee	3651'	4624'	Gry, fine-grn s, carb sh & coal	Menefee	3651'	
Mancos	4624'	5450'	Gry carb sh.	Mancos	4624'	
Gallup	5450'	6320'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.	Gallup	5450'	
Greenhorn	6320'	6374'	Highly calc gry sh w/thin lmst.	Greenhorn	6320'	
Graneros	6374'	6493'	Dk gry shale, fossil & carb w/prite incl.	Graneros	6374'	
Dakota	6493'	6688'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6493'	