

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐
3. NAME OF OPERATOR
El Paso Natural Gas Company
4. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 870'S, 1830'W
At top prod. interval reported below
At total depth

RECEIVED
NOV 07 1985
OIL CON. DIV.
DIST. 3
RECEIVED
NOV 05 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6. LEASE DESIGNATION AND SERIAL NO.
NM 015150

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Howell F

10. WELL NO.

3

11. FIELD AND POOL, OR WILDCAT

S. Blanco Pic. Cliffs

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T-27-N, R-8-W
NMPM

13. COUNTY OR PARISH

San Juan

14. STATE

NM

15. DATE SPUDDED 9-6-85 16. DATE T.D. REACHED 9-11-85 17. DATE COMPL. (Ready to prod.) 10-25-85 18. ELEVATIONS (DF, RNB, RT, GE, ETC.)* 6716' GL 19. ELEV. CASINGHEAD 6716'

20. TOTAL DEPTH, MD & TVD 3248' 21. PLUG, BACK T.D., MD & TVD 3237' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. ROTARY TOOLS No 25. CABLE TOOLS No

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3120-3207' (S. Blanco Pic. Cliffs) 27. WAS WELL CORED No

28. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey; Comp. Density Dual Spaced NL; Correlation GR-L; Comp. Analyzed LS; Ind. L.

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	139'	12 1/4"	100 cu ft	
2 7/8"	6.4#	3248'	6 3/4"	556 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Pressure test to 4000 psi-ok. Perf'd
3120, 3125, 3135, 3140, 3158, 3162, 3166,
3170, 3174, 3182, 3187, 3192, 3204, 3207,
w/14 SPZ
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 3120-3207'
AMOUNT AND KIND OF MATERIAL USED 62,000# 10/20 sand & 71,300 gals slickwater

33. PRODUCTION
DATE FIRST PRODUCTION 9-11-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 10-25-85 HOURS TESTED SI 7 Days CHOKER SIZE 0 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0
-0- SI 843 No Flow No Flow No Flow

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Ernie Minert

35. LIST OF ATTACHMENTS
Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 11-4-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2210'	2338'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2210'	
Kirtland	2338'	2858'	Gry sh interbedded w/tight gry fine-grn ss.		2338'	
Fruitland	2858'	3109'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2858'	
Pictured Cliffs	3109'	3248'	Gry, fine-grn tight, varicolored soft ss.		3109'	