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۱	t poecdor	rod.zone				Sar	ne as Surfi	ace	OL CO			J	Sec. 18, T-2	7-N, R-6-W
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				40 r	niles Sout	heast fr	om Bloomf		رنج		ON OF HOS	R	іо Алтіва	NN
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	EAREST WELL	L, DRILLING, COMPLED FOR, ON THIS LE	LETED		1610				7663'				Rotary	
	LEVATIONS	(Show whether Df	F, RT, GR,	2			.L	6606"				22. APPRO	X.DATE WORK	WILL START*
													<b>July 15</b> ,	2000
									CEMENTING		<u> </u>	OL MANTE	TV OF COMPAT	
	80	ZE OF HOLE		GRADE, SIZE OF			EIGHT PER FO	JOI	SETTING DEPTH 350'		2	QUANTITY OF CEMENT 285 SACKS "B" TOC @ SURFACE		
		12-1/4"	-	K-55 7"			20#		280		300	SACKS TYPE	EN TOCOS	SURFACE
	<del></del>	8-3/4" 6-1/4"		N-80 4-1/	2"		11.6#		7667 770		) SACKS 6	5/35 POZ TYPE III TOC TIED INTO 7" CAS		
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM \$8211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

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N 8773

(19.95)

## State of New Mexico Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION** PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

## AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>3</sup> Pool Name 71599 Basin Dakota Property Code <sup>5</sup> Property Name Well Number 157M RINCON UNIT 011510 OGRID No. Operator Name \* Elevation UNION OIL COMPANY OF CALIFORNIA 6606 -023708 10 Surface Location Township Lot Ida Feet from the North/South line Feet from the East/West line UL or lot no. Range County 18 27 N 6 W 1600 J South 2200 Bast Rio Arriba Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the UL or lot no. Section Fast/West line Township Range County Dedicated Acres 13 Joint or Infill 14 Consulidation Code 15 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION N 88°08'W 79.12CH 17 OPERATOR CERTIFICATION (19.87) (19.50) (39,75)I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief LOT No. (TYP.) AUG 20 Signalar Mike Phillips Printed Name OILCX Rky Mtn/Perm Basin Drlg Forenan 2 [ 3 Title 4/13/00 SEC Date 18SURVEYOR CERTIFICATION 18 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by 5F-079052 3 me or under my supervision, and that the same is true 2200 4

VELION LIVEION

NAME OF TAXABLE

(37:89)

79.600

anke II

Certificate Number

8466

District I PO Bex 1980, Hobbe, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

## State of New Mexico Energy, Nunerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

30.039-26490 7:					e	CREAGE DEDICATION PLAT  'Pool Name  Blanco Mesa Verde					
• Property ( 01151	- 1	'Property Name RINGON UNIT								* Well Number 157M	
'OGRID				UNION		erator Name MPANY OF CAL	LFORNIA		<sup>9</sup> Elevation 6606		
					10 Surf	ace Location					
UL er iot no. J	Section 18	Towaship 27 N	Range 6 W	Lot Idn	Feet from 1600	the North/South li		from the	East/West line	County Rio Arriba	
			11 Bott	om Hol	e Location	on If Different	From S	Surface			
UL er lot mo.	Section	Township	Range	Lot Ida	Feet from	the North/South li	ne Feet	from the	East/West line	County	
Dedicated Acr	es " Joint	or Iufill 14 (	Conselidation	Code 15	Order No.						
	VABLE	WILL BE A	ASSIGNEI NON-STA	O TO TH NDARD	IS COMPI	LETION UNTIL A	LL INTE	RESTS H	IAVE BEEN (	CONSOLIDATED	
6 LOT NO.	N 88° (19.50)	08'W (19.85	Sez	18		79.12ch (39.75)	80.54cm.	Signature Mike F Printed Nan Rky Mt Title 4/13/C Date	if that the information of the place to the best of the place of the best of the place of the pl	ERTIFICATION  ation contained herein is fry knowledge and belief  Esin Drlg Fores  ERTIFICATION  recation shown on this plat	
3 *		3	5F-0	7905.	z	2200'		was plotted j me or under	from field notes of	actual surveys made by nd that the same is true	
4	G474) N 87°	(19.95 13'W	3	/600′		(3789) 79.60cu	NG.	Signature and Si	#846 #21 Year M	Mahinke II	

