

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

*Pure Resources*  
Union Oil of California/dba UNOCAL

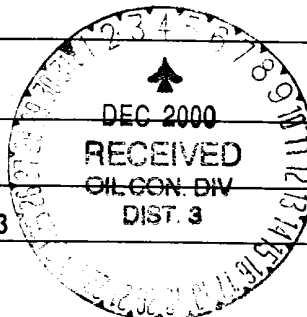
3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1600' FSL & 2200' FEL

Sec. 18, T27N, R06W



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 157M

9. API Well No.

30-039-26490

10. Field and Pool, or Exploration Area

BASIN DAKOTA

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on 1 Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

" SEE ATTACHED"

14. Signed Melissa M. Osborne Title SAN JUAN BASIN/PROD CLERK

ACCEPTED FOR RECORD Date 10/25/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

NOV 30 2000

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

UNOCAL

**RINCON UNIT #157M**

**COMPLETION**

**Lease Well 157M      State: NM      County: Rio Arriba**

**Activity Date 10/02/2000 Day 1  
INITIAL REPORT**

<b>Times</b>	<b>Hours</b>	<b>Remarks</b>
		MIRU KEY WS RIG #36. NU BOP. RIH W 3 7/8" BIT ON 2 3/8" WS. DRILL OUT PLUG, FC AND CEMENT TO 7658'. CLEAN WITH S-262 ENHANCED 2% KCL. TOH LD WS. RD BOP AND DD PU.

**Activity Date 10/04/2000 Day 2  
PROGRESS RPT**

<b>Times</b>	<b>Hours</b>	<b>Remarks</b>
		MIRU SCLUMBERGER WL SRVC. RUN CNL – CCL-GR LOG FROM WL TD (7662'). TO 2450'. RAN CBL TO FIND CMT TOP @2310'. RD SCLUMBERGER.

**Activity Date 10/11/2000 Day 3  
PROGRESS RPT**

<b>Times</b>	<b>Hours</b>	<b>Remarks</b>
		MIRU SCHLUMBERGER WL. RIH AND PERF DAKOTA FORMATION 7443'-7656'. 27 HOLES. NO CHANGE IN FLUID LEVEL. RD SCLUMBERGER.

**Activity Date 10/17/2000 Day 4  
PROGRESS RPT**

<b>Times</b>	<b>Hours</b>	<b>Remarks</b>
		RU FMC, WELL SAVER. RU BJ SERVICES. TESTED LINES AND VALVES TO 7500#. RU AND BREAK PERFS W/2%KCL @ 1950#. ISIP 600#. ACIDIZE PERFS W/1450 GALS 7.5% HCL + S-262 + GAS PLUS, DROPPING 45 I.B.S TO DIVERT. EXCELLENT BALL ACTION W/COMPLETE BALL OFF TO 6500#. SURGE BALLS OFF OF PERFS. SD WAIT FOR BALLS TO DROP. TEST AND RE TEST FRAC FLUIDS. HOLD SAFETY MEETING. RE-PRESSURE TEST PUMP AND NITROGEN LINES TO 7500# FRACTURE STIMULATE DAKOTA FORMATION W/75,867 GALS 70 QUALITY 30# CROSSLINKED FOAM + 141,120# 20/40 OTTAWA SAND + 9040# 14/40 FLEXAND RAMPED IN 1-4# STAGES, FLUID RATE AVG 13.7 BPM. DOWN HOLE RATE AVG 35.2 BPM. 3500-4400-4359#. ISIP 3540#. 5 MIN – 3125, 10MIN-2962, 15 MIN-2858#. NOTE ALL FUILDS PUMP W/REEF S-262. RD BJ AND FMC WELL HEAD SAVER. OPEN WELL TO CHOKE @4:00 P.M. PRESSURE 2000#. WELL FLOWING HVY WTR LEFT WELL FLOWING TO PIT OVERNIGHT WITH WATCHER. TL 1078 BBL TR.

**Activity Date 10/18/2000 Day 5  
PROGRESS RPT**

<b>Times</b>	<b>Hours</b>	<b>Remarks</b>
		FLOWED WELL OVERNIGHT TO PIT. PRESSURE 2000#-800#. INCREASED CHOKE SIZE 10-14/64THS. WELL MAKING HEAVY WATER. CONTINUE TO FLOW TO PIT WITH WATCHERS OVERNIGHT. TR 400 OF 1078 TLTR.

**RINCON UNIT 157M**  
**COMPLETION REPORT**  
**page 2**

**Activity Date 10/19/2000 Day 6**  
**FINAL RPT**

<b>Times</b>	<b>Hours</b>	<b>Remarks</b>
		FLOWED WELL TO PIT 24 HRS. PRESSUE 800#-150#, CHANGE CHOKES FROM 16,24,21,48 64THS. WELL UNLOADED HEAVY WATER TO MIST WITH PRESSUE AND GAS RATE BUILDING. SHUT WELL IN FOR SEPARATOR TES. TR 870 OF 1078 BTR.