

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1600' FSL & 2200' FEL

UNT J, Sec. 18, T27N, R6W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 157M

9. API Well No.

3003926490

10. Field and Pool, or Exploration Area

BLANCO MESA VERDE

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

COMPLETE BLANCO MV

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on V Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
2001 JUL 10 PM 1:45
07

14. Signed Micheal C. Phillips Title San Juan Basin Area Drilling/Production Foreman Date 07/03/01

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any _____

Date JUL 10 2001

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

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**DAILY COMPLETION REPORT
RINCON UNIT #157M – BLANCO MESA VERDE**

Lease Well 511310-157M

State: NM

County: RIO ARriba

Activity Date 6/4/2001	MIRU KEY SERVICE UNIT #65; RU FOAM UNIT; CLEAN OUT 39' FILL.
Activity Date 6/5/2001	TIH W/2 3/8" TBG; TAG 1 1/2' FILL; LANDING BOTTOM OF TBG AT 7640'; PKR SET @ 7510'.
Activity Date 6/8/2001	RU COBRA W/L; RAN PRESS SURVEY TO 7640'; RD W/L; SHOT FLUID LEVEL; FOUND FLUID AT 7102' ON CSG WITH 472# CSG PRESS; FOUND FLUID IN TBG AT 7422' WITH 430# TBG PRESS.
Activity Date 6/25/2001	MIRU SERVICE UNIT; REL PKR; TOH W/SAME.
Activity Date 6/27/2001	RU SCHLUMBERGER; SET EASY DRILL BRIDGE PLUG; SET AT 7350'; PRESSURE TESTED TO 1500#S - HELD OK; PERFORATED POINT LOOKOUT FORMATION FROM 5401', 05, 08, 13, 17, 23, 28, 31, 37, 42, 52, 57, 61, 65, 74, 83, 86, 97, 5503', 07, 15, 44, 57, 61; TOTAL OF 24 PERFORATIONS.
Activity Date 6/28/2001	BREAK DOWN AND ACIDIZE POINT LOOKOUT FORMATION; GOOD BALL ACTION ON ACID JOB WITH 4598# ON BALL OFF; ISIP OF 180#. STRONG VACUUM AFTER 5 MIN OF SHUT IN; RU & RUN BASKET PAST BTM PERF; RU TO FRAC; FRAC FORMATION WITH 110,370# 20/40 BROWN SAND + 5050# FLEX SAND + 41,440 GALS 70 QUALITY FOAM; ISIP OF 950#, 5 MIN 340, 10 MIN 132; RU & RUN BP TO 5200'; SET & RESSURE TEST; PERFORATE CLIFFHOUSE FORMATION AS 4894', 96, 98, 4902', 04, 07, 10, 12, 15, 20, 45, 48, 51, 57, 64, 67, 5020', 21, 71, 75, 86, 96, 5102'; BREAK DOWN & ACIDIZE FORMATION; BROKE AT 3400#, BALL/OFF TO 4900#, GOOD BALL ACTION; ISIP OF 1000#; RU AND RUN BASKET TO BP AT 5200'; FRAC WELL WITH 32,150 GALS 70 QUALITY FOAM AND 65,000# BROWN SAND + 3100# FLEX SAND; WELL SCREEN OUT TO 5000#; BLED WELL DOWN TO 2500#; RD BJ; ISOLATION TOOL, OPEN WELL UP TO PIT ON 14/64" CK; LEFT WELL WITH FLOW BACK CREW.
Activity Date 6/29/2001	TIH W/2 3/8" TBG, 3 7/8" MILL TO 3950'; RU FOAM UNIT; UNLOAD HOLE WITH HEAVY SAND AND H2O ON RETURNS; TIH TO 4910' TAG SAND FILL; CLEAN OUT TO TOP OF BP; WELL BEGAN TO UNLOAD HEAVY AMOUNTS OF H2O; CLEAN ON TOP OF BP FOR 30 MIN; POOH TO 4800'.
Activity Date 6/30/2001	USING AIR & FOAM TO CLEAN – OUT TIH WITH 2 3/8" TUBING, TAG FILL AT 5150', DRILL PLUG AT 5200', TIH TO 5630' NO FILL, CIRCULATE HOLE WITH AIR & FOAM FOR 4 HRS TO CLEAN UP, POH & LAND TUGING AT 5548', CONTINUE TO BLOW WELL TO BLOW PIT WITH HEAVY H2O ON RETURNS, LEFT WELL BLOWING OVERNIGHT WITH FLOW BACK CREW.
Activity Date 7/01/2001	FLOW WELL BACK OVERNIGHT, CASING PRESSURE 250#S WITH LIGHT MIST ON RETURNS APROX, 350 BBLS OF 875 BBLS RECOVERED, SHUT WELL IN FOR PRESSURE BUILD UP AT 7 AM.
Activity Date 7/02/2001	TURNED WELL THRU SEPARATOR FOR TEST. FLOWED WELL 16 HRS. WELL FLOWING FROM 800-1008 MCFD RATE. SHUT WELL IN AT 1: AM

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SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved:

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>2nd COMPLETION 1:00</u>										5 LEASE DESIGNATION AND SERIAL NO. SF 079052					
1b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>500</u>										6 IF INDIAN, ALLOTTEE OR TRIBE NAME					
2 Name of Operator <u>Pure Resources</u> Union Oil of California/dba UNOCAL										7 UNIT AGREEMENT NAME RINCON UNIT					
3 Address of Operator P.O. Box 850 - Bloomfield, NM 87413										8 FARM OR LEASE NAME, WELL NO. RINCON UNIT 157M					
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface <u>S 1600' FSL & 2200' FEL</u> At top prod. Interval report below At total depth										9 API WELL NO. 30-039-26490					
14 PERMIT NO.										15 DATE ISSUED 8/1/2000		16 COUNTY OR PARISH Rio Arriba		17 STATE NM	
15 DATE SPUDDED 9/22/2000		16 DATE TEST REACHED 9/30/2000		17 DATE COMPLETION 10/17/2000		18 ELEVATIONS (DF, RKB, RT, GR, ETC)* 6606' gr		19 ELEV CASING HEAD		20 BASIN DAKOTA/ SEC. T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 18, T27N, R06W					
20 TOTAL DEPTH, MD & TV 7663'		21 PLUG BACK T.D., MD & TVD 7620'		22 IF MULTIPLE COMPL. HOW MANY		23 INTERVALS DRILLED BY == >		ROTARY TOOLS 0' - 7663'		CABLE TOOLS					
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7443'-7656'										25 Was Directional Survey Made NO					
26 TYPE ELECTRIC AND OTHER LOGS RUN CNL - CCL - GR LOGS										27 Was Well Cored NO					
28 CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENT RECORD				AMOUNT PULLED			
9 5/8"		32.3#		360'		12 1/4"		200sx type 111cmt							
7"		20#		2748' 2750'		8 3/4"		375 sx cmt							
4 1/2"		11.6#		7661'		6 1/4"		600 sx cmt							
29 LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		30 TUBING RECORD					
										SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										N/A		27655			
31 Perforation record (interval, size, and number) 7443', 7456', 7468', 7479', 7491', 7534', 7548', 7564', 7568', 7572', 7576', 7580', 7584', 7599', 7603', 7610', 7612', 7614', 7621', 7623', 7625', 7627', 7629', 7637', 7642', 7644', 7656' (27 HOLES, w/1jspf)														32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL (MD)												AMOUNT AND KIND MATERIAL USED			
7443'-7656'												75,867 gals 70q 30# crosslinked foam			
												+141,120# 20/40 ottawa sand + 9040#			
												14/40 flexand			
33 PRODUCTION															
Date First Production 10/17/00		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing								WELL STATUS (Producing or shut-in) S.I.					
Date of Test 10/17/2000		Hours Tested 11 hrs		Choke Size 34/64		Prod's For Test Period == >		Oil - Bbl. 0		Gas - MCF 0		Water - Bbl. 0		Gas - Oil Ratio	
Flow Tubing Press. n/a		Casing Pressure 250 psi		Calculated 24 - Hours Rate == >		Oil - Bbl. 0		Gas - MCF 1.058 mmcf		Water Bbl. 0		Oil Gravity - API - (Corr)			
34 Disposition of Gas (Sold, used for fuel, vented, etc.) vented										35 List Attachments Mike Phillips					

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Signature Melissa M. Osborn Title San Juan Basin Production ClerkFARMINGTON FIELD OFFICE
BY 10/23/2000

(See Instructions and Space for Additional Data on Reverse Side)

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UNOCAL

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SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2620'	3162'	water
Pictured Cliffs	3162'	3260'	gas
Mesa Verde	4848'	5823'	gas
Dakota	7538'	7663'	gas

38.

GEOLOGIC MARKERS

NAME	TOP		NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH		MEAS.DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Mancos	5823'	
Ojo Alamo	2528'		Tocito Sand	6958'	
Kirtland Shale	2580'		Dakota	7538'	
Pictured Cliffs	3162'				
Lewis Shale	3260'				
Cliff House	4848'				
Point Lookout	5383'				