

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										2. LEASE DESIGNATION AND SERIAL NO. SF 079082	
3. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>										4. IF INDIAN, ALLOTTEE OR TRIBE NAME	
5. Name of Operator Pure Resources Union Oil of California/dba UNOCAL										6. UNIT AGREEMENT NAME RINCON UNIT	
7. Address of Operator P.O. Box 850 - Bloomfield, NM 87413										7. FARM OR LEASE NAME, WELL NO. RINCON UNIT 157M	
8. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 1600' FSL & 2200' FEL At top prod. Interval report below At total depth										8. API WELL NO. 30-039-26490	
9. PERMIT NO.										9. FIELD AND POOL OR WILDCAT	
10. DATE SPUNDED 9/22/2000										10. COUNTY OR PARISH Rio Arriba	
11. DATE T.D. REACHED 9/30/2000										11. STATE NM	
12. DATE COMPL. <i>Ready to prod.</i> 10/17/2000										12. DATE ISSUED 8/1/2000	
13. TOTAL DEPTH, MD & TV 7663'										13. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6606' gr	
14. PLUG BACK T.D., MD & TVD 7620'										14. ELEV CASING HEAD 0' - 7663'	
15. IF MULTIPLE COMPL. HOW MANY == >										15. ROTARY TOOLS 0' - 7663'	
16. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7443'-7656'										16. CABLE TOOLS	
17. TYPE ELECTRIC AND OTHER LOGS RUN CNL - CCL - GR LOGS										17. Was Directional Survey Made NO	
18. CASING RECORD (Report all strings set in well)										18. Was Well Cored NO	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
9 5/8"		32.3#		360'		12 1/4"		200sx type 111cmt			
7"		20#		2748' 2750'		8 3/4"		375 sx cmt			
4 1/2"		11.6#		7661'		6 1/4"		600 sx cmt			
19. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		PACKER SET (MD)	
20. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
N/A		2750'						2750'			
21. Perforation record (interval, size, and number) 7443', 7456', 7468', 7479', 7491', 7534', 7548', 7564', 7568', 7572', 7576', 7580', 7584', 7599', 7603', 7610', 7612', 7614', 7621', 7623', 7625', 7627', 7629', 7637', 7642', 7644', 7656' (27 HOLES, w/1jspf)											
22. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL (MD)				AMOUNT AND KIND MATERIAL USED							
7443'-7656'				75,867 gals 70q 30# crosslinked foam							
				+141,120# 20/40 ottawa sand + 9040#							
				14/40 flexand							
23. PRODUCTION											
Date First Production 10/17/00		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						WELL STATUS (Producing or shut-in) S.I.			
Date of Test 10/17/2000		Hours Tested 11 hrs		Choke Size 34/64		Prod's For Test Period == >		Oil - Bbl. 0		Gas - MCF 0	
Flow Tubing Press. n/a		Casing Pressure 250 psi		Calculated 24 - Hour Rate == >		Oil - Bbl. 0		Gas - MCF 1.058 mmcf		Water Bbl. 0	
24. Disposition of Gas (Sold, used for fuel, vented, etc.) vented											
25. List Attachments											

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Signature Mike Phillips Title San Juan Basin Production ClerkFARMINGTON FIELD OFFICE
BY Mike Phillips Date 10/23/2000

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO

37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2620'	3162'	water
Pictured Cliffs	3162'	3260'	gas
Mesa Verde	4848'	5823'	gas
Dakota	7538'	7663'	gas