

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF 079052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RINCON UNIT

8. FARM OR LEASE NAME, WELL NO.

RINCON UNIT 157M

9. API WELL NO.

30-039-26490

10. FIELD AND POOL OR WILDCAT

BLANCO MESA VERDE

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

"J" Sec 18, T27N, R06W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

PURE RESOURCES L.P.

3. Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*

At surface

1600' FSL & 2200' FEL

At top prod. Interval report below

At total depth

14. PERMIT NO.

DATE ISSUED

08/01/00

12. COUNTY
OR PARISH

RIO ARRIBA

13. STATE

NM

15. DATE SPUDDED

9/22/00

16. DATE T.D. REACHED

09/30/00

17. DATE COMPL. Ready to prod.

7/4/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6606' gr

20. TOTAL DEPTH, MD & TV

7663'

21. PLUG BACK T.D., MD & TVD

7620'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

== >

ROTARY TOOLS

0' - 7663'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

CLIFFHOUSE / 4894' - 5102' POINT LOOKOUT / 5401' - 5561'

25. Was Directional Survey Made

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL - CCL - GR LOGS

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3#	360'	12 1/4"	200 sx TYPE 111cmt	
7"	20#	2750'	8 3/4"	375 sx cmt	
4 1/2"	11.6#	7662'	6 1/4"	600 sx cmt	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	7655'

31. Perforation record (interval, size, and number)

4894', 96', 98', 4902', 07', 10', 12', 15', 20', 45', 48', 51', 57', 64',
67', 5020', 21', 71', 75', 86', 96', 5102' - 23 holes w/1jspf5401', 05', 08', 13', 17', 23', 28', 31', 37', 42', 52', 57', 61', 65', 74',
83', 86', 97', 5503', 07', 15', 44', 57', 61' - 24 holes w/1jspf

32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
5401' - 5561'	110,370# 20/40 brown sand + 50/50#
	flex sand + 41,440 gals 70 quality foam
4894' - 5102'	32,150 gals 70 quality foam + 65,000#
	brown sand + 3,100# flex sand

PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				WELL STATUS (Producing or shut-in)	
7/5/01		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
7/3/01	16 hrs	14/64	== >	0	630 mcf	2 bbls	
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
140 psi	340 psi	== >	0	1.88 mmcf	8 bbls		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Richard Boone

35. List Attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature

Michael C. Phillips

Title

San Juan Basin Area Drilling/Production Foreman

Date

7/3/01

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo		2720'	water
Fruitland Coal	3010'	3325'	gas
Pictured Cliffs	3280'	3415'	gas
Mesa Verde	4960'	5907'	gas
See MV T. p. 5			

38. GEOLOGIC MARKERS

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NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface				
Ojo Alamo	2720'				
Kirtland Shale	2805'				
Pictured Cliffs	3280'				
Lewis Shale	3445'				
Point Lookout	5498'				