

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR PURE RESOURCES L.P.		3. ADDRESS OF OPERATOR P.O. Box 850 - Bloomfield, NM 87413		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 1600' FSL & 2200' FEL At top prod. Interval report below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF 079052		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME RINCON UNIT		8. FARM OR LEASE NAME, WELL NO. RINCON UNIT 157M		9. API WELL NO. 30-039-26490		10. FIELD AND POOL OR WILDCAT BLANCO MESA VERDE		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "J" Sec 18, T27N, R06W					
12. DATE SPUDDED 9/22/00		13. DATE T.D. REACHED 09/30/00		14. DATE COMPLETION 7/4/01		15. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6606' gr		16. ELEV. CASING HEAD		17. PERMIT NO.		18. DATE ISSUED 08/01/00		19. COUNTY OR PARISH RIO ARRIBA		20. STATE NM		21. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* CLIFFHOUSE / 4894' - 5102' POINT LOOKOUT / 5401' - 5561'		22. TYPE ELECTRIC AND OTHER LOGS RUN CNL - CCL - GR LOGS		23. Was Directional Survey Made		24. Was Well Cored	
25. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED															
9 5/8"		32.3#		360'		12 1/4"		200 sx TYPE 111cmt																	
7"		20#		2750'		8 3/4"		375 sx cmt																	
4 1/2"		11.6#		7662'		6 1/4"		600 sx cmt																	
26. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		27. TUBING RECORD															
										SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 3/8"		7655'													
28. Perforation record (interval, size, and number)																									
4894', 96', 98', 4902', 07', 10', 12', 15', 20', 45', 48', 51', 57', 64', 67', 5020', 21', 71', 75', 86', 96', 5102' - 23 holes w/1jspf																									
5401', 05', 08', 13', 17', 23', 28', 31', 37', 42', 52', 57', 61', 65', 74', 83', 86', 97', 5503', 07', 15', 44', 57', 61' - 24 holes w/1jspf																									
29. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)		AMOUNT AND KIND MATERIAL USED																							
5401' - 5561'		110,370# 20/40 brownsand +50/50#																							
		flex sand + 41,440 gals 70 quality foam																							
4894' - 5102'		32,150 gals 70 quality foam + 65,000#																							
		brown sand + 3,100# flex sand																							
30. PRODUCTION																									
Date First Production 7/5/01		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing										WELL STATUS (Producing or shut-in) SI													
Date of Test 7/3/01		Hours Tested 16 hrs		Choke Size 14/64		Prod's Per Test Period == >		Oil - Bbl 0		Gas - MCF 630 mcf		Water - Bbl 2 bbls		Gas - Oil Ratio											
Flow Tubing Press. 140 psi		Casing Pressure 340 psi		Calculated 24 - Hour Rate == >		Oil - Bbl 0		Gas - MCF 945 mcf		Water Bbl 3 bbls		Oil Gravity - API - (Corr.)													
31. Disposition of Gas (Sold, used for fuel, vented, etc.)																									
32. List Attachments																									
33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
Signature Micheal C. Phillips		Title San Juan Basin Area Drilling/Production Foreman																							

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth intervals, casing used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2620'	3162'	water
Pictured Cliffs	3162'	3260'	gas
Mesa Verde	4848'	5823'	gas
Dakota	7538'	7663'	gas

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH		MEAS.DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Mancos	5823'	
Ojo Alamo	2528'		Tocito Sand	6958'	
Kirtland Shale	2580'		Dakota	7538'	
Pictured Cliffs	3162'				
Lewis Shale	3260'				
Cliff House	4848'				
Point Lookout	5383'				