## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6 Mindion Allaton or Toba Name

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## SF 079052

SUNDRY NOTICES AND REPORTS ON WELLS

	to drill or to deepen or reentry to a ON FOR PERMIT"-for such propositions.		S. HINNEY, ANDERSON HOS WELLS
SUI	BMIT IN TRIPLICATE		7. If Unit or CA. Agreement Designation
Type of Well		or TPOTON	RINCON UNIT
Oil X Gas Well Other  2. Name of Operator		A	RINCON UNIT 157M
2. Name of Operator	DUDE DESCUESES		9. API Well No.
3. Address and Telephone No.	PURE RESOURCES	SEP 2001	3003926490
	850 - BLOOMFIELD, NM 87413		10. Field and Pool, or Exploration Area
4. Location of Well (Footage, Sec., T., R., or Survey Description)	,	1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	BLANCO MESA VERDE
1	600' FSL & 2200'FEL		11. County or Parish, State
UN	Г J, Sec. 18, T27N,R6W		Rio Arriba, NM
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURI	OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment		Change of Plans
_	Recompletion		New Construction
Subsequent Report	Plugging Back		Non-routine Fracturing
<b>–</b>	Casing Repair		Water Shut-Off
Final Abandonment Notice	Altering Casing		Conversion to Injection
-	X Other	DHC	Dispose Water (Note: Report results of multiple completion on Well

Completions or Recomplations Reports and Log form.)

13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

> This is to notify the BLM that Pure Resources L.P. has applied to DHC the Basin Dakota/Blanco Mesa Verde zones in the Rincon Unit No. 157M

Signed Micheal C. Phillips	Title	San Juan Basin Area Drilling/Producton Foreman	ACCEPTED FORMATICORD
(This space for Federal or State office use)  Approved by  Conditions of approval, if any:	Title		SEP 2 1 2001  Date  FARMINGTON FIELD OFFICE
Title 18 U.S.C. Sections 1001, makes is a crime for any person	n knowingly and wil	Ifully to make to any department or agency of the united	BY
of representations as to any matter within its jurisdictions.			

Submit 3 Copies To Appropriate District	State of	of New Mex	100					C-10	
Office	Energy, Minerals	& Natural Re	sources	r	WELL ADI	NO	Revised Mar	ch 25, 1	1999
District I	<b>0.</b> ,			Ì	WELL API	NO.	30-039-	26490	
1625 N. Fremch Dr. Hobbs, NM 88240	OIL CONSE	RVATION	DIVISIO	NC H	5. Indicate	Type o		20 170	
District II 811 South First, Artesia,NM 88210						SŤÂTE	FE FE	E	
District III	2040 8	South Pach	eco	į	FEDERA				
1000 Rio Brazos Rd., Aztec,NM 87410	Santa	Fe, NM 87	505		6. State Of	il & Ga	s Lease No.		1
District IV									
2040 South Pacheco, Santa Fe, NM 87505	omicho AND DEDOI	DOTO ON WEI	110		7. Lease Na	me or U	nit Agreement	Name	<del></del> -{
SUNDRY NO (DO NOT USE THIS FORM FOR	OTICES AND REPOI	MUEEDEN OR EI	LUG BACK TO	O A			_		
DIFFERENT RESERVOIR. USE"	APPLICATION FOR PERMIT	(FORM C-101) FO	OR SUCH					•	
PROPOSALS.)									
1. Type of Well:	_					RIN	ICON UNIT		
Oil Well 🔲 Gas We	ell X Other								
2. Name of Operator					8. Well No	).	1E7M		
	PURE RESOURCES L	<u>P.</u>			9. Pool na	me or V	157M Wildcet		
3. Address of Operator					9. Publina		co Mesa Verd	le .	
	OX 850 , BLOOMFIELD	, NM 8/413			<u> </u>	Didii	co riesa vera		—
4. Well Location				•	2200'	foot fo	ma tha	East	line
Unit Letter	: 1600' feet f	from theS	outh_line	and	2200	_ieet id	m the	Last	ime
	10 m	nship 27N	Dongo	06W	NMPM	RIO A	ARRIBA C	County	i
Section			Range			No transfer		- Carre	
	10. Elevation	n (Show wheathe	er DF,RKB,R	(T,GR,etc.)					5
		6	606' gr					<u> </u>	
11. Checl	k Appropriate Box to In	ndicate Nature	e of Notice,	Report,	or Other D	ata IT DEE	PORT OF:		
NOTICE O	F INTENTION TO:			201	29EMOEU	H KEF	OKI OF.		
PERFORM REMEDIAL WORK	PLUG AND ABANDO	ON	REMEDIAL	WORK			ALTERING CA	ASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING O		OPNS		PLUG AND ABANDONME	ENT	
	MULTIPLE	X	CASING TE	ST AND					
PULL OR ALTER CASING	COMPLETION	الحدا	CEMENT JO						
	OOM CETION							•	<b>[</b> ]
OTHER:		니	OTHER: _						
12. Describe proposed or com	opleted operations.(Clea	arly state all pe	rtinent deta	ils, and g	ive pertiner	nt dates	, including es	stimated	date
of starting any proposed v	work SEE RULE 1103	. For Multiple	Completio	ons: Atta	ch wellbore	diagra	m of propose	d comp	letion
or recompliation		•							
Of foodinphasies.									
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I hereby certify that the inform	nation above is true and c	omplete to the b	est of my kn	owledge a	nd belief.				
				3.,	J. Basin Area Production Fo		DATE	08/20	/01
SIGNATURE	ul pelly	1	TITLE	Dilliang/P	TOURCHOIL FO	OI CHIMIL		TOILO	
		Micheal C.	Phillips			-	TELEPHONE NO.	(505)	632-1811
Type or print name		i iicireai C.							
This space for State Use)									
APPROVED BY		7	TITLE				DATE _		
Conditions of approval, if any:									

State of New Mexico

Form C-103

In accordance with Division Order - NO. R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 157M 1600' FSL & 2200' FEL "J" Sec 18, T27N - R06W Rio Arriba County, New Mexico

Perforated Intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff House Menefee Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a dual or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are of common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no crossflows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.