

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
0779052
SF079384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 157M

9. API Well No.

30-039-26490

10. Field and Pool, or Exploration Area

Basin DK/Blanco MV

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PURE RESOURCES

APR 2002

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1600' FSL & 2200' FEL

"J", Sec 18, T27N - R06W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Re-set Production Percentages</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

See Attached

The Rincon Unit 157m Production was re-tested and Pure Resources L.P.

after producing both zones for 6 months. The new percentages are:

	OIL	GAS
BASIN DAKOTA	84.00%	71.00%
BLANCO MESA VERDE	16.00%	29.00%

RECEIVED
 2002 APR 15 PM 1:42
 070 FARMINGTON, NM

14. Signed *Mike Phillips* Title SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

ACCEPTED FOR RECORD
APR 16 2002
FARMINGTON FIELD OFFICE
BY *AG*

(This space for Federal or State office use)
Approved by _____ Title _____
Conditions of approval, if any: _____

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent statements of representations as to any matter within its jurisdictions.

* See Instructions on Reverse Side

Rincon Unit 157M

mth	DAKOTA			DK/MV PRODUCTION		
	days	oil	gas	days	oil	gas
Jan-01	31	117	10488			
Feb-01	28	10	7156			
Mar-01	31	14	8762			
Apr-01	30	21	8332			
May-01	31	22	7856			
Jun-01	24	0	5129			
Jul-01	0	0	0	25	25	10549
Aug-01	0	0	0	31	36	9344
Sep-01				30	33	14367
Oct-01				31	63	12708
Nov-01				30	25	10381
Dec-01				29	39	9908
Jan-02						
Feb-02						
		184	47722		221	67257
daily avg.	175	1.051429	272.6971	176	1.255682	382.142
		DK EST. PROD			1.051429	272.6971
		MV EST. PROD			0.204253	109.4449

EST. PRODUCTION PRECENTAGES		
	OIL	GAS
DAKOTA	0.837337	0.713602
MESA VERDE	0.162663	0.286398