

5 BLM 1 File 1 Celsius, Denver 1 Celsius, SLC
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JAN 03 1986

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

DUGAN PRODUCTION CORP.

ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1850' FSL - 990' FWL

5. LEASE DESIGNATION AND SERIAL NO.
NM 17781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paul Revere

9. WELL NO.

210

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T26N, R13W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

6195' GL

6207' RKB

6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 10,4 1/2" casing & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 5225' reached on 12-31-85.

Finish trip in hole with overshot dressed to catch top of Gearhart density tool (3 1/2" OD). T.O.H. and laid down fish.

T.I.H. with drill pipe. Conditioned mud. Laid down drill pipe and collars. Rigged up and ran 130 jts. 4 1/2" OD, 10.5#, J-55,

8 Rd, ST&C casing (T.E. 5230.16') set at 5225'. Cemented 1st stage

by Howco as follows: pumped 10 bbls mud flush followed by 240 sx

50-50 pos plus 2% gel and 1# flocele per sack. (Total cement slurry

first stage=305 cf). Reciprocated casing OK and had full mud returns

while cementing. Bumped plug with 1200 psi. Float held OK. Dropped

opening bomb. Opened stage tool @ 4019'. Circulated 2 1/2 hrs with

rig pump. Cemented 2nd stage as follows: pumped 10 bbls mud flush

followed by 700 sx 65-35 plus 12% gel and 1# flocele per sack, followed

by 50 sx 50-50 pos plus 2% gel & 1# flocele per sack. (Total slurry

2nd stage = 1611 cf). Total cement slurry used in both stages=1916 cf.

Full mud returns while cementing. Circulated trace of contaminated

cement to surface. Closed stage tool with 2500 psi - held OK.

Job complete at 11:30 PM 12-31-85. Nippled down BOP. Set 4 1/2" casing

slips, cut off 4 1/2" casing and released rig at 1:30 AM 1-1-86.

8. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

ACCEPTED FOR RECORD
12-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL CON. DIV.
DIST. 3

DATE

FARMINGTON RESOURCE AREA

NM1000