

4 NMOCD 1 Mancos Corp. 1 Celsius-Denver

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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1 Celsius-SLC 1 File  
OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

30531N  
FEB 03 1986  
OIL CON. DIV.  
DIST. 2

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
DUGAN PRODUCTION CORP.

Address  
P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paul Revere	Well No. 210	Pool Name, including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM 17781
Location				
Unit Letter L	: 1850	Feet From The South	Line and 990	Feet From The West
Line of Section 22	Township 26N	Range 13W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

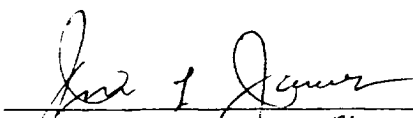
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Mancos Corp.	Address (Give address to which approved copy of this form is to be sent) P O Box 1320, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit : L Sec. : 22 Twp. : 26N Rge. : 13W
Is gas actually connected?	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
Jim L. Jacobs (Signature)  
Geologist (Title)  
1-31-86 (Date)

OIL CONSERVATION DIVISION

FEB - 3 1986

APPROVED  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-24-85	Date Compl. Ready to Prod. 1-22-86	Total Depth 5225'			P.B.T.D. 5173'				
Elevations (DF, RKB, RT, GR, etc.) 6195' GL; 6207' RKB	Name of Producing Formation Gallup	Top Oil/Gas Pay 4804'			Tubing Depth 5060'				
Perforations 4804' - 5103' Gallup						Depth Casing Shoe 5225'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8" OD		203'		159 cf				
7-7/8"	4-1/2" OD		5225'		1916 cf in 2 stages				
	2-3/8" OD		5060'						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-22-86	Date of Test 1-23-86	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 8 hrs	Tubing Pressure ---	Casing Pressure 200 psi	Choke Size ---
Actual Prod. During Test 20 BO, 115 BLW, 15 MCF	Oil - Bbls. 60 BOPD	Water - Bbls. 345 BLWPD	Gas - MCF 45 MCFD

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size