

6 BLM 1 File 1 Celsius-Den. 1 Celsius-SLC
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved. 1 File 1 MW
Budget Bureau No. 1004-0137
Expires August 31, 1985 1 RS

5. LEASE DESIGNATION AND SERIAL NO.
NM 1778V

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Paul Revere

9. WELL NO.
210

10. FIELD AND POOL, OR WILDCAT
Bisti Lower Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 22, T26N, R13W, NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 1850' FSL + 990' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
8-5-85

15. DATE SPUDDED 12-24-85 16. DATE T.D. REACHED 12-31-85 17. DATE COMPL. (Ready to prod.) 1-22-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6195' GL; 6207' RKB 19. ELEV. CASINGHEAD 6195'

20. TOTAL DEPTH, MD & TVD 5225' 21. PLUG, BACK T.D., MD & TVD 5173' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY T.D. 24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4804' - 5103' Gallup

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CDL, GR-CCL 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	203'	12-1/4"	159 cf class "B" + 2% CaCl ₂	---
4-1/2" OD	10.5#	5225'	7-7/8"	1916 cf in 2 stages (1st stg w/240 sx 50-50 pos + 2% gel & 1/4# flocele/sk [305 cf]. 2nd stage w/700 sx 65-35 + 12% gel & 1/4# flocele/sk & 50 sx 50-50 pos + 2% gel & 1/4# flocele/sk [1611 cf].) DV @ 4019'.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5060' RKB	

31. PERFORATION RECORD (Interval, size and number)

4804, 10, 18, 46, 60, 81, 4912, 21, 23, 31, 39, 58, 63, 67, 68, 73, 80, 84, 5003, 08, 14, 22, 26, 27, 28, 29, 31, 32, 35, 43, 49, 5055-61 (7 holes), 5079, 5103 (Total of 40 - 0.34" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4804' - 5103'	93,000 gals slickwater
	124,000 lbs 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-22-86		Swabbing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-23-86	8	--	→	20	15	*115	750
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	200 psi	→	60	45	*345	40 est.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

*Note: this is swab test. All water is frac fluid.

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim L. Jacobs TITLE Geologist

DATE FEB 11-31-1986

(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs Lewis Mesaverde Point Lookout Mancos Gallup	925' 1303' 1460' 2045' 3814' 4010' 4363'	

38. GEOLOGIC MARKERS