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Sm: 5 Crees Appropriate District Office

P.O. DOX 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arleda, NM 88210

1 File State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brizzos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Weil API Na Operator DUGAN PRODUCTION CORP. 30-045-26505 P.O. Box 420, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Effective 5-1-90 □ Dry Cas
□ Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation 210 | Bisti Lower Gallup Lease No. Kind of Lease Paul Revere State (Federal) or Fee NM 17781 Location L South West Feet From The \_ Feet From The Unit Lener 22 26N San Juan **NMPM** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate XX Meridian Oil Inc. P.O. Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Т<u>тур</u> 26N Is gas actually connected? Unit If well produces oil or liquids, 13號 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Resv Oil Well | Gas Well | New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded | P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth
Perforations	_		Depth Casing Shoe
	TUBING, CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1	1	

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls.

GAS WELL	<u> </u>		and the second
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size

## VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paris -
Production Superintendent
Tule
325=1821

## OIL CONSERVATION DIVISION

APR 27 1990

Date Approved Bill Ol By. SUPERVISOR DISTRICT 13

Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Committee Form C-1(4 mint be fill differ each pool in multiply completed wells