

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 11-08-85																																																																															
Company El Paso Natural Gas Co.		Connection																																																																															
Pool Ballard		Formation Pictured Cliffs																																																																															
Completion Date 11-08-85	Total Depth 2125	Plug Back TD 2113	Elevation 6357 GR																																																																														
Csg. Size I.D. d 2.875 6.4 2.441		Set At 2125	Perforations: From 1976 To 2051																																																																														
Tubingless Completion		Set At	Perforations: From To																																																																														
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single		Packer Set At None	Well No. #8																																																																														
Producing Thru Csg.	Reservoir Temp. °F a	Mean Annual Temp. °F	Baro. Press. - P _a 12																																																																														
L H G _g % CO ₂ % N ₂ % H ₂ S Prover		County San Juan																																																																															
State New Mexico		Twp. Rge. 26 09																																																																															
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Absolute Open Flow _____ Mcfd @ 15.025 Angle of Slope → _____ Slope, n _____																																																																																	
Remarks: _____																																																																																	
Approved By Commission: _____ Conducted By: Joe Gillentine Calculated By: Ed Mabe Checked By: Kld																																																																																	