

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-10815-9	

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐

OIL WELL ☐ GAS WELL ☒ DRY ☐ DIFF. RESVR. ☐ OTHER ☐

PLUG BACK ☐

RECEIVED
MAR 19 1986
OIL CON. DIV.
DIST. 3

7. Unit Agreement Name
Huerfano Unit
8. Farm or Lease Name
Huerfano Unit
9. Well No.
99E
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator

El Paso Natural Gas Company

3. Address of Operator

P. O. Box 4289, Farmington, NM 87499

4. Location of Well

UNIT LETTER K LOCATED 1500 FEET FROM THE South LINE AND 1490 FEET FROM

THE West LINE OF SEC. 2 TWP. 26N RGE. 10W NMPM

12. County
San Juan

15. Date Spudded

2-13-86

16. Date T.D. Reached

2-23-86

17. Date Compl. (Ready to Prod.)

3-17-86

18. Elevations (DF, RKB, RT, GR, etc.)

6666' GL

19. Elev. Casinghead

6666'

20. Total Depth

6996'

21. Plug Back T.D.

6979'

22. If Multiple Compl., How Many

One

23. Intervals Drilled By

Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name

6790-6936' (Basin Dakota)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

Gamma Ray-CCL

27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	223'	12 1/4"	189 cu ft	
4 1/2"	10.5&11.6#	6996'	7 7/8"	2003 cu ft	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6935'	

1. Perforation Record (Interval, size and number) Pressure test to 4000 psi-ok. Perf'd 6790, 6792, 6794, 6828, 6830, 6832, 6872, 6874, 6876, 6878, 6880, 6882, 6884, 6886, 6892, 6894, 6896, 6898, 6900, 6936 w/20 SPZ.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6790-6936'	35,000# 40/60 sand & 51,488 gals slickwater

2. PRODUCTION

First Production

3-8-86

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing - Capable of Comm. HC to be tested when connected.

Well Status (Prod. or Shut-in)

Shut in

Time of Test

3-17-86

Hours Tested

SI 7 Days

Choke Size

0

Prod'n. For Test Period

Oil - Bbl.

0

Gas - MCF

0

Water - Bbl.

0

Gas - Oil Ratio

0

Flow Tubing Press.

SI 795

Casing Pressure

SI 1435

Calculated 24-Hour Rate

Oil - Bbl.

No Flow

Gas - MCF

No Flow

Water - Bbl.

No Flow

Oil Gravity - API (Corr.)

0

Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut in to be Sold.

Test Witnessed By

Bill Huntington

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Reggie L. Cook TITLE Drilling Clerk DATE 3-18-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Fruitland 2108	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs 2347	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. La Ventana 3218	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Point Lookout 4745	T. Madison _____
T. Queen _____	T. Silurian _____	T. _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 5024	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 5828	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn 6703	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Graneros 6757	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Dakota 6867	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2108	2347	239	Fruitland				
2347	3218	871	Pictured Cliffs				
3218	4745	1527	La Ventana				
4745	5024	279	Point Lookout				
5024	5828	804	Mancos				
5828	6703	875	Gallup				
6703	6757	54	Greenhorn				
6757	6867	110	Graneros				
6867	6996	129	Dakota				