NO. OF COPIE						*		26539	
	S RECEIVED							16/11/	
DISTRIE	UTION	<u> </u>	NEW MEXICO OIL CONSERVATION COMMISSION						
SANTAFE							Revised 1-1-6		
FILE		 					5A, Indicate	Type of Lease	
U.S.G.S.		<u> </u>						A FEE	
LAND OFFI		1						0894-10	
OPERATOR							· · · · · · · · · · · · · · · · · · ·	m	~~
	ADDI ICATION	LEOD DEDMIT	TO DRILL, DEEPEN	I OR BLUC BA	CV				////
la. Type of Wo		TOR PERMIT	O DRILL, DEEPER	N, OK FLUG BA	ACK .		7. Unit Agre	ement Name	7777
			———				-	no Unit	
b. Type of We	DRILL X		DEE PEN		PLUG B	KCK L_	8. Farm or L		
OIL WELL	GAS WELL			SINGLE X	MULTI	PLE []		no Unit	
2. Name of Ope		O.HER		ZONE LJ	<u>z</u>	ONE L	9. Well No.	·····	
E1	Paso Natur	al Gas Co	ompany				245E		
3. Address of	Operator			·			10. Field and	d Pool, or Wildcat	
PO	Box 4289,	Farmingto	on, NM 87499				Basin	Dakota	-
4. Location of	Well	A	LOCATED	ESET FROM THE	North	LINE			IIII
	ONL! CEITE!							44/4///	////
AND 970	FEET FROM	_{не} East	LINE OF SEC. 32	_{TWP.} 26N	RGE. $10\mathrm{W}$	NMPM	//////////////////////////////////////	XKHHIIII	////
							12. County		III
							San Ju	an //////	
									III
		17////////				<i> </i>			
				19, Proposed Der		A. Formation kota		20, Rotary or C.T.	
				6455'		кота		Rotary	
	(Show whether DF,	RT; etc.) 21A.	Kind & Status Plug. Bond	21B. Drilling Cor	tractor		22. Approx.	. Date Work will star	t
	8'GL		statewide	<u> </u>					
23.			PROPOSED CASING A	ND CEMENT PRO	GRAM				
SIZE	OF HOLE	SIZE OF CAS	ING WEIGHT PER FO	OT SETTING	TEBTU	SACKSOE	CEMENT	EST. TOP	
		8 5/8"	24.0#	200'				irculated	
	17 1/10 1					100			
	7 7/8"		·		1	1447 c			
	7 7/8"	4 1/2"	10.5#&11		'	1447 c		irculated	
	7 7/8"	4 1/2"	10.5#&11	.6# 6455		1447 c			<u> </u>
	7 7/8" lst stage	4 1/2" - 395 cu.	10.5#&11 ft. to cover	.6# 6455 ' Gallup		1447 c			
,	7 7/8" lst stage 2nd stage	4 1/2" - 395 cu 498 cu.	10.5#≪ ft. to cover ft. to cover	.6# 6455' Gallup Mesa Verde		1447 c			
,	7 7/8" lst stage 2nd stage	4 1/2" - 395 cu 498 cu.	10.5#&11 ft. to cover	.6# 6455' Gallup Mesa Verde		1447 c			
	7 7/8" lst stage 2nd stage 3rd stage	4 1/2" - 395 cu 498 cu 554 cu.	ft. to cover ft. to cover ft. to cover	.6# 6455' Gallup Mesa Verde surface)		u.ft.c	irculated	
	7 7/8" lst stage 2nd stage 3rd stage	4 1/2" - 395 cu 498 cu 554 cu.	10.5#≪ ft. to cover ft. to cover	.6# 6455' Gallup Mesa Verde surface)		u.ft.c	irculated	
	7 7/8" lst stage 2nd stage 3rd stage Selectivel	4 1/2" - 395 cu. - 498 cu. - 554 cu. y perfora	ft. to cover ft. to cover ft. to cover te and sand w	.6# 6455' Gallup Mesa Verde surface ater fract double gat	cure t	he Dak venter	ota for	irculated cmation.	
	7 7/8" lst stage 2nd stage 3rd stage Selectivel	4 1/2" - 395 cu. - 498 cu. - 554 cu. y perfora	ft. to cover ft. to cover ft. to cover te and sand w	.6# 6455' Gallup Mesa Verde surface ater fract double gat	cure t	he Dak venter	ota for	irculated cmation.	•
	7 7/8" lst stage 2nd stage 3rd stage Selectivel A 3000 psi blind and	4 1/2" - 395 cu. - 498 cu. - 554 cu. y perfora WP and 6 pipe rams	ft. to cover ft. to cover ft. to cover te and sand with the used	.6# 6455' Gallup Mesa Verde surface ater fract double gat	cure t	he Dak venter	ota for	irculated cmation.	•
	7 7/8" lst stage 2nd stage 3rd stage Selectivel	4 1/2" - 395 cu. - 498 cu. - 554 cu. y perfora WP and 6 pipe rams	ft. to cover ft. to cover ft. to cover te and sand with the used	.6# 6455' Gallup Mesa Verde surface ater fract double gat	cure t	he Dak venter	ota for	irculated cmation.	
	7 7/8" lst stage 2nd stage 3rd stage Selectivel A 3000 psi blind and	4 1/2" - 395 cu 498 cu 554 cu. y perfora WP and 6 pipe rams	ft. to cover ft. to cover ft. to cover ft. to cover te and sand with a sand will be used ted.	.6# 6455' Gallup Mesa Verde surface ater fract double gat	e cure t ce pre out p	he Dak venter revent	ota for	irculated cmation.	The second secon
	7 7/8" lst stage 2nd stage 3rd stage Selectivel A 3000 psi blind and	4 1/2" - 395 cu 498 cu 554 cu. y perfora WP and 6 pipe rams	ft. to cover ft. to cover ft. to cover te and sand with the used	.6# 6455' Gallup Mesa Verde surface ater fract double gat	e cure t ce pre out p	he Dak venter revent	ota for equiprion on	emation. ped with this well.	The second secon
	7 7/8" lst stage 2nd stage 3rd stage Selectivel A 3000 psi blind and	4 1/2" - 395 cu 498 cu 554 cu. y perfora WP and 6 pipe rams	ft. to cover ft. to cover ft. to cover ft. to cover te and sand with a will be used ted. 32 is dedicat	.6# 6455' Gallup Mesa Verde surface ater fract double gat for blow	eure t ce pre out p	he Dak venter revent	ota for equiprion on	irculated cmation.	Company of the control of the contro
	7 7/8" lst stage 2nd stage 3rd stage Selectivel A 3000 psi blind and	4 1/2" - 395 cu 498 cu 554 cu. y perfora WP and 6 pipe rams	ft. to cover ft. to cover ft. to cover ft. to cover te and sand with a sand will be used ted. 32 is dedicat AFPROVALEX	Gallup Mesa Verde surface ater fract double gat for blow	cure to the preparation of the	he Dak venter revent	ota for equiprion on	emation. ped with this well.	The second secon
	7 7/8" lst stage 2nd stage 3rd stage Selectivel A 3000 psi blind and	4 1/2" - 395 cu 498 cu 554 cu. y perfora WP and 6 pipe rams	ft. to cover ft. to cover ft. to cover ft. to cover te and sand with a sand will be used ted. AFPROVALEX UNLESS DRIFT	Gallup Mesa Verde surface ater fract double gat for blow ed to this	eure te pre out p	he Dak venter revent	ota for equiprion on	emation. The ped with this well. P201985	
	7 7/8" lst stage 2nd stage 3rd stage Selectivel A 3000 psi blind and	4 1/2" - 395 cu 498 cu 554 cu. y perfora WP and 6 pipe rams	ft. to cover te and sand with a sand with the sand will be used ted. 32 is dedicat AFPROVALEX UNLESS DRILL	Gallup Mesa Verde surface ater fract double gat for blow ed to this	eure te pre out p	he Dak venter revent	ota for equiprion on	emation. The ped with this well. P201985	Control of the second of the s
N ABOVE SPA	1 7 7/8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 395 cu 498 cu 554 cu. y perfora WP and 6 pipe rams s dedicat Section	ft. to cover te and sand with a sand with the sand sed. AFPROVALEX UNLESS DRILL WITHIN 10 DA	Gallup Mesa Verde surface ater fract double gat for blow ed to this MRES SOMMER	eure te pre out pout pout pout pout pout pout pout	he Dak venter revent	ota for equiprion on	emation. The ped with this well. P201985	Control of the second of the s
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N ABOVE SPA	1 7 7/8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 395 cu 498 cu 498 cu 554 cu. y perfora WP and 6 pipe rams s dedicat Section	ft. to cover ft. t	Gallup Mesa Verde surface ater fract double gat for blow ed to this ING IS COMMENT NOTE COMMENT	ture to the present out property of the proper	he Dak venter revent	ota for equiprion on	mation. ped with this well. P201985 ON. DIV	
N ABOVE SPA	1 7 7/8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 395 cu 498 cu 498 cu 554 cu. y perfora WP and 6 pipe rams s dedicat Section	ft. to cover ft. t	Gallup Mesa Verde surface ater fract double gat for blow ed to this ING IS COMMENT NOTE COMMENT	ture to the present out property of the proper	he Dak venter revent	ota for equiprion on	mation. ped with this well. P201985 ON. DIV	RODUC

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	_	All distances must b	e from the outer	boundaries of	the Section		
Operator	(A)		Lease	O INITE	(D 103	201 10)	Well No.
EL PASO NATURAL GAS COMPANY Unit Letter Section Township				HUERFANO UNIT		<u> 394 - 10)</u>	245E
		26N	1	.~r.ī	County	[nam	
A Actual Footage Loc	ation of Well:	2014	1	CN	San J	ua.n	
1040		North Hne dn	э70	feet	from the	East	line
Ground Level Elev:	Producing Fo		Pool				Dedicated Acreage:
6438	Dakota			Basi	in		320 Acres
 If more the interest ar If more that 	nan one lease is nd royalty).	lifferent ownership i	ell, outline eas	ach and ide	entify the c	ownership	he plat below. thereof (both as to working f all owners been consoli-
\(\times\) Yes If answer this form i No allowat	No If a is "no," list the f necessary.)	ed to the well until	e of consolida scriptions wh	ich have ac	ctually bee	en consolic	lated. (Use reverse side of nmunitization, approved by the Commis-
		•		970		Name Drill Position	certify that the information concertify that the information concertify its true and complete to the my knowledge and belief. ing Clerk So Natural Gas
		32				shown or notes of under my is true knowledge Date Surve Septem Registered and Lam	poer 5, 1985 Protessional Engineer d Surveyor 3. Kerr Jr.
	. Scal	le: 1"=1000'				_3350	Same and the same of the same