

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-10894-10	

1a. TYPE OF WELL

b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
OIL WELL ☐	GAS WELL ☒
DRY ☐	OTHER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P. O.Box 4289, Farmington, NM 87499

4. Location of Well
UNIT LETTER A LOCATED 1040 FEET FROM THE North LINE AND 970 FEET FROM

THE East LINE OF SEC. 32 TWP. 26N RGE. 10W NMPM

15. Date Spudded 1-18-86 16. Date T.D. Reached 1-26-86 17. Date Compl. (Ready to Prod.) 2-6-86 18. Elevations (DF, RKB, RT, GR, etc.) 6641' GL 19. Elev. Casinghead 6641'

20. Total Depth 6660' 21. Plug Back T.D. 6658' 22. If Multiple Compl., How Many One 23. Intervals Drilled By Rotary Rotary Tools No Cable Tools No

24. Producing interval(s), of this completion - Top, Bottom, Name
6476-6644' (Basin Dakota)

26. Type Electric and Other Logs Run
Cyberscan; Thermal Decay Time Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	215'	12 1/4"	201 cu ft	
4 1/2"	10.5&11.6#'s	6649'	7 7/8"	1805 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6613'	

31. Perforation Record (Interval, size and number)

Pressure test to 3500 psi-ok. Perf'd 6476, 6496, 6500, 6530, 6533, 6536, 6539, 6542, 6545, 6548, 6550, 6552, 6555, 6558, 6561, 6564, 6566, 6568, 6570, 6572, 6574, 6576, 6606, 6627, 6644 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6476-6644'	74,000# 40/60 sand & 91,370 gals slickwater

33. PRODUCTION

Date First Production <u>1-30-86</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing - Capable of Comm. IIC to be tested when connected.</u>				Well Status (Prod. or Shut-in) <u>Shut in</u>	
Date of Test <u>2-6-86</u>	Hours Tested <u>SI 7 Days</u>	Choke Size <u>0</u>	Prod'n. For Test Period <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>0</u>	Gas-Oil Ratio <u>0</u>
Flow Tubing Press. <u>SI 443</u>	Casing Pressure <u>SI 869</u>	Calculated 24-Hour Rate <u>No Flow</u>	Oil - Bbl. <u>No Flow</u>	Gas - MCF <u>No Flow</u>	Water - Bbl. <u>No Flow</u>	Oil Gravity - API (Corr.) <u>0</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be Sold

35. List of Attachments
Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Deanna Doak TITLE Drilling Clerk DATE 2-6-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1958	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. LaVentana 2860	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4418	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4740	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 5516	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 6373	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Graneros 6433	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Dakota 6525	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1958	2860	902	Pictured Cliffs				
2860	4418	1558	LaVentana				
4418	4740	322	Point Lookout				
4740	5516	776	Mancos				
5516	6373	857	Gallup				
6373	6433	60	Greenhorn				
6433	6525	92	Graneros				
6525	6649	124	Dakota				