

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 05 1985

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

220' FSL, 1520' FEL

14. PERMIT NO.
30-045-26551

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6733' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schwerdtfeger A LS

9. WELL NO.

20M

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T27N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/7/85 MIRUSU. NDWH. NUBOP. RIH w/2-3/8" tbg, bit sub & 3-7/8" bit. Tag cmt @ 7323'. Drild to PBD @ 7443'. Circ hole clean. PT to 3500 psi. Circ hole w/1% KCL. Spot 500 gal 7-1/2% dbi inhibited HCL @ 7418'. Run GR/CCL/CBL fr PBD to 7100' & fr 5417 to 4500. TOC 5037. Good bond to 5037.

11/08/85 Perf dakota, 2 JSPF, 3-1/8" holes, FR 7246-59, 7366-68, 7376-80, 7384-86, & 7404-18, TOT 35', 70 holes. Broke dwn @ 1200 psi, rate 35 PBM, 2050 psi. ISIP on breakdown - 900. Acdz & balled off 1400 gals 15% HCl & 105 1.1 S.G. Ball sealers. Good ball action, RND trip to JB to PBD. Frac w/71,000 gals of 30# X-linked gel + 130,000# 20/40 sd, @ 46 BPM & 2300 psi. ISIP @ end of frac, 1500; 15 min. SI 940.

11/9/85 RIH w/2-3/8" tbg, SN & prmp out plug, landed @ 7380'. Tag sd bridge @ 6940, tag fill @ 7400'. C/O to PTBD. Kill well. Kicked off w/nitrogen.

11/11/85 RIH & JOH w/tbg. RIH w/pkr & knock out plug. Set pkr @ 5415. Load hole, PT pkr to 3500 - o.k. Dump 2 sx sd on top pkr. RIH w/tbg. Spot 800 gal 7-1/2% HCl @ 5405. POH w/tbg. RIH w/csg gun. Perf PT lookout w/2 JSPF, gross INTV 5174-5405, TOT 52', 104 holes. Well on vac. Rate 50 BPM, 2080 psi. ISIP 200. Acdz & ball off w/2100 gal 15% HCl & 156 1.1 sg sealers @ 51 BPM, 780 psi. GD action. Frac dn csg w/130M gal wtr & 131M# 20/40 sd. RBP @ 5100. Shot 4 sqz holes @ 5012.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 12/2/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
DEC 12 1985
N.M. CON. DIV.
DIST.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
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BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079319	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 220' FSL, 1520' FEL		8. FARM OR LEASE NAME Schwerdtfeger A LS	
14. PERMIT NO. 30-045-26551		9. WELL NO. 20M	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6733' GR		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T27N R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11/12/84 RIH w/tbg & cmt rtnr @ 4940. PT tbg 3000. Loaded hole. PT BS to 1000. Sqz @ 5012 w/325 sx CL-B w/2% CaCl @ 1500 psi. Displ cmt within 1 bbl of rtnr. Sting out. Drop cmt on top. RIH w/tbg, 6-1/4 bit, csg scraper & bit sub to 4000'.

11/13/85 Rag cmt @ 4917. Dr1 cmt on top of retainer.

11/14/85 RIH w/tbg, bit, csg scraper. Dr1 rtnr, cmt. PT to 1000 RIH w/CBL. Ran logs fr 5025-4200.

11/15/85 RIH w/4" gun. Shot sqz holes 4 JSPF # 4768. RIH w/pkr set @ 4518. PT back-side to 1000 est rate 1-1/2 BPM, 1000 psi. Sqz'd dwn tbg w/100 sx CL-B 2% CaCl. Sqz'd 80 sx behind csg. Max sqz press 750. Rel pkr. Rev tbg cleaned. Reset pkr & waited 20 min, no flowback. POOH. Repressured sqz to 1000 psi.

11/16/85 Tag cmt @ 4675. Dr1 out. Circ. hole clean. PT to 1500. POOH. Run GR-CBL-CCL fr 5037-4300. Showed cmt has not risen.

11/18/85 RIH w/tbg OE to 5012. Circ w/1% KCl. Spot 800 gals 7-1/2% HCl @ 5012. POOH. RIH w/gun. Perf Menefee w/2 JSPF, GR inter 4768-5012, TOT 35', 70 holes. Brkdwn fm @ 2200. Est rate @ 36 BPM & 2100 psi. Acddz & balled off w/3000 gals

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinn

TITLE Senior Regulatory Analyst

DATE 12/2/85

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BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

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RECEIVED

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2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

220' FSL, 1520' FEL

14. PERMIT NO.

30-045-26551

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6733' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schwerdtfeger A LS

9. WELL NO.

20M

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T27N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

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NOTICE OF INTENTION TO:

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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11/18/85 (Continued) 15% wgt'd HCl, 105 1.1 S.G. Ball sealers, 25 BPM, 1700 psi.
Good ball action. Rd trip JB. Rec all balls, Left GR in hole. Frac w/97M gals 1%
KCl wtr, 88M# 20/40 sd @ 70 BPM, 1950 psi. ISIP 1500. RIH w/RBP set @ 4650. PT to
3500.

11/19/85 RIH w/4" csg gun. Perf 4 sqz holes 4534. RIH w/tbg, 7" pkr. Set pkr @
4400. Press tst BS to 1000 Estab'd rate @ 2-1/2 BPM & 750 psi. No bkdn press.
sqz 50 sx CL-B + 2% CaCl2. Max sqz press 1250 psi. Rel pkr. Rev clean. PU reset
pkr. Repress to 1000 psi. SD.

11/20/85 RIH w/tbg, bit & csg scraper. Tag cmt @ 4475. Drld out sqz, circ hole clean.
PT to 1750 - o.k. Circ hole w/1% KCL. POOH. RIH w/4" csg gun. Perf Cliffhouse,
2 JSPF @ 4530-64, TOT 30', 60 holes. Bkdn fm @ 2200 est rate @ 36 BPM, 1200 psi w/15%
wgt'd HCl & 90 1.1 S.G. ball sealers. Acid away @ 26 BPM, 1150 psi. Ball off comp.
Rnd trip to JB to 4600. Frac w/86M gal 1% KCl wtr, 75M# 20/40 sd, @ 63 BPM, 1500 psi.

11/21/85 RIH w/tbg & retr HD. Tag top of fill @ 4580. CO to RBP w/foam. Rel plug.
POOH. Run back in hole w/tbg & retr HD. Tag fill @ 5040. CO w/foam to RBP @ 5090.
Could not latch fishing neck of BP. POOH. Gauge ring wedged in retrieving HD.

18. I hereby certify that the foregoing is true and correct

SIGNED

John McKinn

TITLE Senior Regulatory Analyst

DATE

12/2/85

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OIL COLL DIV

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Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
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6733' GL

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12. COUNTY OR PARISH 13. STATE

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☒

ALTERING CASING

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SHOOTING OR ACIDIZING

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ABANDONMENT*

☐

(Other)

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11/22/85 RIH w/tbg & retr hd. Tag sd 5' above RBP. CO to BP w/foam. Rel BP & TOOH w/tbg & plug. RIH w/tbg, SN, seal assy, blast jts. Tag sd @ 5310. CO to pkr w/foam. Knocked out expendable plug. Landed long string @ 7359. Tallied & PU & RIH w/2-3/8" CS hudsil, short string. Landed @ 5393. ND, BOP, NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. Kury

TITLE Senior Regulatory Analyst

DATE

12/2/85

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