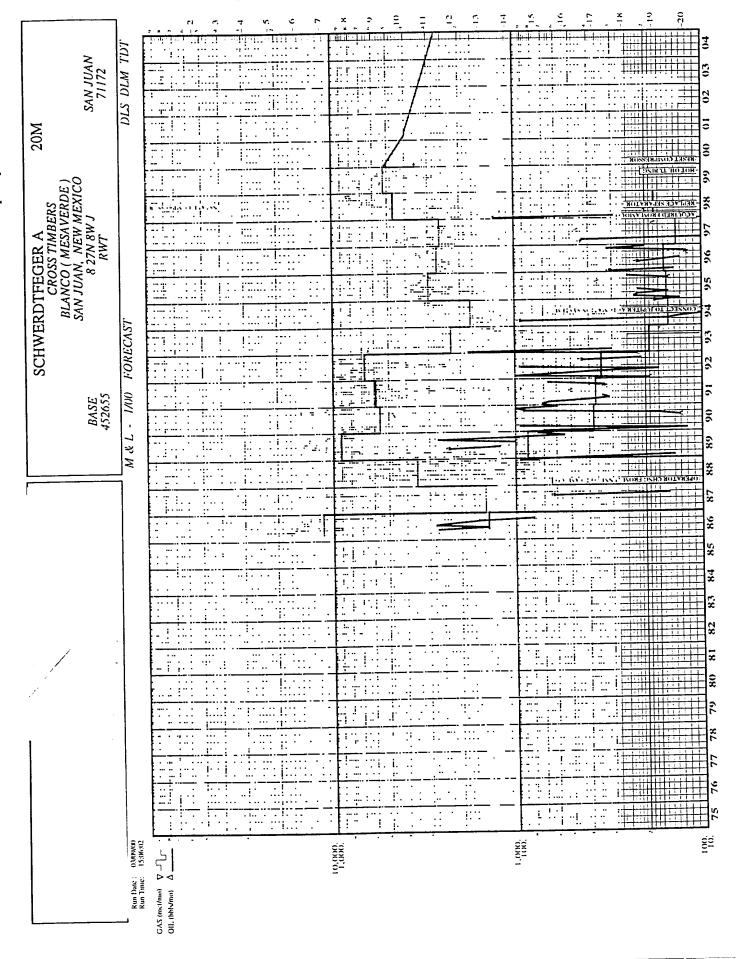
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State of New Mexico

District Office/ () /\	es Department Revised 1-1-89
OIL CONSERVATION DIVI	SION
P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St.	WELL API NO. 30-045-26551
DISTRICT II Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. SF 079319
SUNDRY NOTICES AND REPORTS ON WELLS	~ 35 ~ / / / / / / / / / / / / / / / / / /
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) MAY	Sowerdt feder A I S
1. Type of vven.	() T-4
2. Name of Operator	3 [e.] ven No.
Cross Timbers Operating Company	#20M
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 16 S	9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location	1,520' Feet From The East Line
Unit Letter J : 2,020 Feet From The South Line and	Feet From The Line
Section 8 Township 27 Range 8	I VIVII IVI
10. Elevation (Show whether DF, RKB, RT GL 6.733'	r, GR, etc.)
11. Check Appropriate Box to Indicate Nature of	of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	ORK ALTERING CASING
TEMPORARILY ABANDON U CHANGE PLANS U COMMENCE	DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST	T AND CEMENT JOB 🔲
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OTHER: Downhole Commingle X OTHER: —	
OTHER: Downhole Commingle 12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give work) SEE RULE 1103.	pertinent dates, including estimated date of starting any propo
12. Describe Proposed or Completed Operations Clearly state all pertinent details, and give	
12. Describe Proposed or Completed Operations Clearly state all pertinent details, and give work) SEE RULE 1103.	
12. Describe Proposed or Completed Operations Clearly state all pertinent details, and give work) SEE RULE 1103. Cross Timbers requests approval to downhole commingle the about 1. MIRU PU. 2. POH w/dual completion equipment. 3. Clean out to PBTD @ 7,433' if needed. 4. RIH w/production string & land tubing @ 7,418'.	ve mentioned well in the following manner:
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12. Describe Proposed or Completed Operations Clearly state all pertinent details, and give work) SEE RULE 1103. Cross Timbers requests approval to downhole commingle the above the second of the se	nted. ns Engineer DATE 5/19/00

Cross Timbers Oil Company



Cross Timbers Oil Company

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May 19, 2000

Mr. Frank Chavez New Mexico Oil Conservation Division 1000 Rio Brazos Rd. Aztec, New Mexico 87410

RE: Administrative Approval to Downhole Commingle Schwerdtfeger A LS #20M 2,020' FSL and 1,520' FEL Unit J, Section 8, T-27-N, R-8-W San Juan County, New Mexico



Dear Mr. Chavez:

Cross Timbers Operating Company hereby requests administrative approval to downhole commingle the above referenced well. Attached for your reference are the following exhibits:

- 1. Sundry Notice (NMOCD Form C-103)
- 2. Decline Curves used for Production Allocation

The above captioned well was drilled and originally completed as a dual completion in the Basin Dakota (71599) and Blanco Mesaverde (72319) in 1985. This well is still producing as originally completed. Both zones are included in the pre-approved pools established by Division Order R-11363. The well is perforated in the Basin Dakota from 7,246' – 7,418' and in the Blanco Mesaverde from 4,530' – 5,405'. Based on decline curve analysis the following allocation was determined:

Blanco Mesaverde (72319)	Oil - 0%	Gas – 82%
	Oil – 100%	Gas – 18%
Basin Dakota (71399)	011 - 100 70	Gas - 10 /c

Both pools have common interest owners. Commingling both zones will not reduce the ultimate recovery of either pool. Downhole commingling will improve recovery of liquids, eliminate redundant surface equipment and maximize compressor efficiency. Notice has been filed with the BLM on Form 3160-5 concerning this matter.

Y:\Schwerdtfeger A LS #20M\DHC Application.doc

2700 Farmington Avenue, Building K, Suite 1 Farmington, New Mexico 87401 (505) 324-1090, Fax (505) 564-6700

approvide of 7-00

Cross Timbers would like to request your Administrative Approval for the downhole commingling based on the above information. Should you need any additional information please feel free to contact me at (505) 324-1090.

Sincerely,

CROSS TIMBERS OPERATING COMPANY

Darrin L. Steed

Operations Engineer

Vari Steed

Enclosures

Cc: Gary Markestad

Well File