

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3148-2
7. Unit Agreement Name
8. Farm or Lease Name Burroughs
9. Well No. 11
10. Field and Pool, or Wildcat S. Blanco Pic. Cliffs
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☐GAS
WELL ☒OTHER- ☐

Name of Operator

El Paso Natural Gas Company

Address of Operator

PO Box 4289, Farmington, NM 87499

Location of Well

UNIT LETTER B 1080 FEET FROM THE North LINE AND 1450 FEET FROM
East 2 TOWNSHIP 26N RANGE 8W
 THE LINE, SECTION TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
6150' GLCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

12-16-85 Spudded well at 8:00 p.m. 12-16-85. Drilled to 133'. Ran 3 jts. 8 5/8", 24.0#, H-40 surface casing set at 133'. Cemented with 100 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (118 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.

12-19-85 Ran 71 jts. 2 7/8", 6.5#, J-55 production casing, 2296' set @ 2306'. Insert baffle set @ 2296'. Cemented with 225 sks. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. perlite (435 cu.ft.) followed by 75 sks. Class "B" 50/50 Poz with 2% gel and 2% calcium chloride (93 cu.ft.) WOC 18 hours. Top of Cement 250' 18

RECEIVED

DEC 26 1985

OIL CON. DIV.
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Drilling Clerk

DATE

12-23-85

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

DATE

DEC 26 1985

CONDITIONS OF APPROVAL, IF ANY: