

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-8441

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Turner B Com K

9. Well No.
17

10. Field and Pool, or Wildcat
Ballard Pic. Cliffs

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P. O. Box 4289, Farmington, NM 87499

4. Location of Well

RECEIVED
JAN 20 1986
OIL CON. DIV.
DIST. 3

UNIT LETTER A LOCATED 970 FEET FROM THE North LINE AND 790 FEET FROM THE East LINE OF SEC. 36 TWP. 26N RGE. 8W NMPM

12. County
San Juan

15. Date Spudded 12-11-85
16. Date T.D. Reached 12-16-85
17. Date Compl. (Ready to Prod.) 1-15-86
18. Elevations (DF, RKB, RT, GR, etc.) 6391' GL
19. Elev. Casinghead 6391'

20. Total Depth 2345'
21. Plug Back T.D. 2321'
22. If Multiple Compl., How Many One
23. Intervals Drilled By Rotary Tools Rotary Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name
2191-2306' (Ballard Pic. Cliffs)

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Formation Density/Comp. Neutron; Dual Ind.; Gamma-Ray Correlation; Temp S.

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	134'	12 1/4"	112 cu ft	
2 7/8"	6.5#	2336'	7 7/8" & 6 3/4"	481 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) Pressure test to 4000 psi-ok. Perf'd 2191-2206, 2236-2241, 2252-2274, 2302-2306 w/10 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2191-2306'	40,000# 10/20 sand & 49,200 gals slickwater

33. PRODUCTION

Date First Production 12-16-85
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Capable of Comm. HC to be tested when connected
Well Status (Prod. or Shut-in) Shut in

Date of Test 1-15-86
Hours Tested SI 7 Days
Choke Size 0
Prod'n. For Test Period →
Oil - Bbl. 0
Gas - MCF 0
Water - Bbl. 0
Gas-Oil Ratio 0

Flow Tubing Press. SI -0-
Casing Pressure SI 359
Calculated 24-Hour Rate →
Oil - Bbl. No Flow
Gas - MCF No Flow
Water - Bbl. No Flow
Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be Sold

Test Witnessed By
Les Hepner

35. List of Attachments
Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 1-15-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1412</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1612/1992</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2181</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1412	1612	200	Ojo Alamo				
1612	1992	380	Kirtland				
1992	2181	189	Fruitland				
2181	2336	155	Pictured Cliffs				