NO. OF COPIES RECEIVED	7				30	. 645	-26621	
DISTRIBUTION	NEW	MEXICO OIL CONS	Form C-101					
SANTA FE	_				•	Revised 1-1-		
FILE U.S.G.S.	-					5A. Indicate	Type of Lease	
LAND OFFICE	-						& Gas Lease No.	
OPERATOR							E-2941-2	
						777777		
APPLICATION FO	R PERMIT TO	DRILL, DEEPEN	I, OR PLUG BA	ACK				
		<u></u>					eement Name	
b. Type of Well PLUG BACK						Huerfano Unit  8. Farm or Lease Name		
OIL GAS SINGLE WELL WELL OTHER ZONE ZONE							ano Unit Com	
2. Name of Operator							9. Well No.	
El Paso Natural Gas Company 3. Address of Operator							208E	
PO Box 4289, F	armington	, NM 87499	)			Basin Dakota		
	L	1460	FEET FROM THE	South	l LINE	711111		
				0.1	<u>_</u>	//////X	<i> </i>	
AND 1170 FEET FROM THE	West	of sec. 32	<sub>TWP</sub> . 26N	91	NMPM			
						12. County San Ju	an /////////	
	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	<i>HHH</i>		777777	HHHH	
			19. Proposed Der 6765		a. Formation Dakota		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, et	(c.) 21A. Kind	& Status Plug. Bond	21B. Drilling Cor				Date Work will start	
6647'GL		ewide					_	
PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE SIZI	E OF CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
	5/8"	36.0#	200		<del></del>	cu.ft.circulated		
7 7/8" 4	1/2"	10.5#&11	. <b>.6</b> # 6765		1486	cu.ft.	circulated	
1st stage -	391 cu.ft	. to cover	Gallup					
2nd stage -	522 cu.ft	. to cover	Mesa Verd	.e				
3rd stage - 573 cu.ft. to cover surface								
Selectively perforate and sand water fracture the Dakota formation.								
A 2000 UD 1 6000 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4								
A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.								
-								
This gas is	dedicated	•				MA		
The W/2 of S	Santian 32	is dodinat	od +0 +b4	1	1 1			
The W/2 of S	section 32	is dedicat	ed to thi	-16 -8	to the same	DED.		
		APPROVAL	EXPRES 6	SINCE	D.	DEL 1	5 1985	
	•	UNLESS DA	ICE INDUITES	ודוואנט	ED 💮		1. DIV.	
N ABOVE SPACE DESCRIBE PROPOSE	D PROGRAM: IF P	1000 1101 Am Mはいている	DALLS BACK, GIVE	E DATA ÖÑ	PRESENT PRO		AND PROPOSED NEW PRODUC	
pereby certify that the information above is true and complete to the best of my knowledge and belief.								
	a and compi	ete to the best of my	Kubwiedge and Dei	iei.				
Signed Segges L	ah_	Title <u>Drill</u> i	ing Clerk		D	ate12	-13-85	
(This space for State U	se)			77 2 34.			- 2 4005	
APPROVED BY ORIGINAL SIGNED B	V FRANC BURGO	GEOLOG	SIST DISTRIC	T#3		DEC	16 1985	
APPROVED BY DRIGINAL SIGNED B	TERNIE BUSCH	TITLE GLOCK		- ,11,	D	ATE		

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE GEOLOGIST DISTRICT #3

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DÉPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	·		Lease		Well No.						
El Paso Natural Gas Company			Huerfano Uni	208E							
Unit Letter	Section	Township	Range	County							
L	32 _	26 N	9 W	San Jua	.n						
Actual Footage Loc	ation of Well:										
1460	feet from the	South line and	1170 fee	t from the West	line						
Ground Level Elev.	Producing For	mation	Pool		edicated Acreage:						
6647 Dakota			Basin	320 Acres							
1. Outline the	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes;" type of consolidation Communitization											
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
	necessary.)	d an abn wellail -11	interests have here	annalidated (by sa	nitization unitization						
	- ·				initization, unitization, pproved by the Division.						
	<i>g,</i>				· · · · · · · · · · · · · · · · · · ·						
111111111111111111111111111111111111111		/////	•		CERTIFICATION						
	I		1								
	1		i	I hereby cert	tify that the information com-						
	1	3	i	tained herein	n is true and complete to the						
	1		i	best of my ki	nowledge and belief.						
	1		i	1/200	. Lak						
	ļ		1	Name							
8	- +			Drilling Position	Clerk						
	1		i		Natural Gas						
			] 	Company	3-12-85						
	1	3	ł	Date							
	İ	ec.	!		·						
<u></u>		· · ·									
		32		l bereby ca	rify that, the well location						
		3		- No. 3000 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	s plat was platted from field						
	i	3			ual surveys made by me or						
	İ	3	DEC 16	under my sup	pervision, and that the same						
	i ·	3		is true and	correct to the best of my						
1170'	-o İ	3	DIL CON	knowledge an	d báliei? / 🚁 🐪						
<u> </u>	¥+	44	<del></del>	-3							
		3	i	Novemb	AY 13 1985						
	.   i	3	i	Date Surveyed							
	400		į .	<u> </u>	tessional Engineer						
	<del>-</del>	3	i	and/or Land Su							
			!	Nach	10/hluen						
				Certificate No.	1760						
0 330 000 00	1320 1650 1980	2910 2640 2000	1500 1000 90	0 0	1700						