

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
For F.R. 02-01-83
Page 1
RECEIVED
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OIL CON. DIV.
DIST. 3

I.

Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 140E	Pool Name, including Formation Basin Dakota	Kind of Lease State Federal or Fee	Lease No. SF 077980A
Location Unit Letter <u>K</u> : <u>1500</u> Feet From The <u>South</u> Line and <u>1490</u> Feet From The <u>West</u>				
Line of Section <u>5</u> Township <u>26N</u> Range <u>9W</u> N.M.P.M. San Juan Co				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Meridian Oil Trading Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1599, Aztec, NM 87410
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit : <u>K</u> Sec. : <u>5</u> Twp. : <u>26N</u> Rge. : <u>9W</u> Is gas actually connected? when

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



(Signature)

Drilling Clerk

(Title)

4-10-86

(Date)

OIL CONSERVATION DIVISION

APPROVED _____

BY _____

Original Signed by FRANK T. CHAVEZ

TITLE _____

SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multicompleted wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Drill
			X	X					
Date Spudded 3-24-86	Date Compl. Ready to Prod. 4-8-86	Total Depth 6915'		P.B.T.D. 6896'					
Elevations (OF, RKB, RT, CR, etc.) 6527' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 6684'		Tubing Depth 6775'					
Perforations 6684, 6686, 6688, 6690, 6692, 6694, 6696, 6698, 6700, 6702, 6722, 6724, 6726, 6727, 6781, 6783, 6785, 6787, 6789, 6791 w/20 SPZ.						Depth Casing shoe 6913'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		223'		177 cu ft			
7 7/8"		4 1/2"		6913'		1951 cu ft			
		2 3/8"		6775'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test SI 7 Days	Bble. Condensate/10MCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (SI 1288)	Casing Pressure (SI 1265)	Choke Size