

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
SF-078570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 28-07 UNIT 184M9. API Well No.
30-039-2665110. Field and Pool, or Exploratory
BLANCO MV BASIN DK11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO INC.Contact: DEBRA SITTNER
E-Mail: dsittner@trigon-sheehan.com

3a. Address

P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 970.385.9100 Ext: 125
Fx: 970.385.9107

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T27N R07W Mer NWNW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING HAS BEEN SET ON THIS WELL. PLEASE REFER TO THE ATTACHED WELL BORE SCHEMATIC AS PROVIDED BY CONOCO



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6085 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 08/06/2001**

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/31/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

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SMT

SAN JUAN 28-7 184M

Spud Date: 12-May-01

Rig Release Date: 19-May-01

API #: 30-039-26559

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 05/12/01

Size 9 5/8 in ☒ New
☐ Used
 Set at 293 ft # Jnts: 6
 Wt. 36 ppf Grade J-55
 Hole Size 12 1/4 in
 Wash Out 100 % Csg Shoe 293 ft
 Est. T.O.C. 0 ft TD of surface 295 ft

Cement Date cmt'd: 05/12/01

Lead :
 Tail : 141 sks TYPE III + 2% CACL2
 0.25 lb/sk Cello Flake
 Displacement vol. & fluid.: 19.2 bbls wtr
 Bumped Plug at: YES
 Pressure Plug bumped: 100 psi
 Returns during job: Yes
 Returns to surface: 5 bbls
 Floats Held: Yes ☒ No
 W.O.C. for 12.5 hrs (plug bump to drlg cmt)

Intermediate Casing Date set: 05/15/01

Size 7 in ☒ New
☐ Used
 Set at 3830 ft # Jnts: 91
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in
 Wash Out 150 % Csg Shoe 3830 ft
 Est. T.O.C. 0 ft TD of intermediate 3830 ft

Cement Date cmt'd: 05/15/2001

Lead : 515 sx Prem Lite + 2% CaCl2 +
 0.25 lb/sk Cello-Flake + 8% Gel
 Tail : 88 sx Type III + 2% CaCl2
 + 0.25 lb/sk Cello-Flake
 Displacement vol. & fluid.: 152 bbls wtr
 Bumped Plug at: 1500 hrs
 Pressure Plug bumped: 1420 psi
 Returns during job: YES
 Returns to surface: Yes (40 bbls)
 Floats Held: ☒ Yes ☐ No
 W.O.C. for 22 hrs (plug bump to drlg cmt)

Production Casing Date set: 05/18/01

Size 4 1/2 in ☒ New
☐ Used
 Wt. 10.5 ppf Grade J-55 from 0 to 7812 ft
 Wt. ppf Grade from to ft
 Hole Size 6 1/4 in # Jnts: 187
 Wash Out: 60 %
 Est. T.O.C. 1450 ft
 Marker jnt @ 7292 ft FC 7810 ft

Cement Date cmt'd: 05/10/2001

Lead : 375 SK 50/50/H/POZ, 3% GEL, 4/10%
 HAL 344, 2/10% CFR3, 1/10% HRS, 1/4# FLO
 Tail : 20# SILICATE
 Displacement vol. & fluid.: 124 BBLS 2%KCL
 Bumped Plug at: 19.45 HRS
 Pressure Plug bumped: 1550
 Returns during job: No
 Returns to surface: No
 Floats Held: ☒ Yes ☐ No

Csg Shoe 7812 ft

Mud Wt. @ TD 0 ppg

TD 7,812 ft

COMMENTS:

Surface: CIRC 5 BLS TO SURFACE

Intermediate: GOOD CIRC. 40 BBLS CMT. TO SURFACE.

Production: GOOD CIRC. PRESSURES THROUGHOUT JOB.

CENTRALIZERS:

Surface: 1 10' off bottom & 1/2 to surf.

Total: 4

Intermediate: 1- 10' F/BOTTOM, 1-MIDDLE #2, 1-PER 4JTS TO 300', 1-PER JT TO SURFACE

Total: 23

Production: None

Total: 0