

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

129E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-26-N, R- 9-W

NMPM

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL ☐ GAS ☐ OTHER ☒
WELL WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR El Paso Natural Gas Company

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
Post Office Box 4289, Farmington, NM 87499
At surface 1760'S, 945'W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

MAR 20 1986

6497'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-19-86 TD. 6814'. Ran 164 jts. 4 1/2", 10.5# and 11.6# J-55 production casing, 6801' set @ 6814'. Float collar set @ 6797'. Stage tools @ 5012' and 2355'. Cemented first stage with 168 sks. Class "B" 65/35 Pozmix, 6% gel and 2% calcium chloride, (270 cu.ft.) followed by 100 sks. Class "B" Poz with 2% gel, 2% calcium chloride and 1/4# fine tuf-plug (123 cu.ft.), 2nd stage with 283 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (460 cu.ft.), 3rd stage with 669 sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium chloride (1084 cu.ft.). WOC 18 hours. Circulated to surface.

RECEIVED
MAR 31 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

Drilling Clerk

03-20-86

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instruction is on Reverse Side