

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

129E

10. FIELD AND POOL, OR WILDCAT,

Basin Dakota

11. SEC. T. R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 9, T-26-N, R-9-W

NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

19. ELEV. CASINGHEAD

6497'

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28. WAS WELL CORED

No

29. WAS WELL CORED

No

30. WAS WELL CORED

No

31. WAS WELL CORED

No

32. WAS WELL CORED

No

33. WAS WELL CORED

No

34. WAS WELL CORED

No

35. WAS WELL CORED

No

36. WAS WELL CORED

No

37. WAS WELL CORED

No

38. WAS WELL CORED

No

39. WAS WELL CORED

No

40. WAS WELL CORED

No

41. WAS WELL CORED

No

42. WAS WELL CORED

No

43. WAS WELL CORED

No

44. WAS WELL CORED

No

45. WAS WELL CORED

No

46. WAS WELL CORED

No

47. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements)*

At surface 1760'S 945'W

At top prod. interval reported below 6568'

At total depth 6814'

Other RECEIVED

Other APR 10 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. DATE INSULATED

15. DATE SPUDDED 3-9-86
16. DATE T.D. REACHED 3-19-86
17. DATE COMPL. (Ready to prod.) 4-8-86

20. TOTAL DEPTH, MD & TVD 6814'
21. PLUG BACK T.D., MD & TVD 6788'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME

6568-6698' (Basin Dakota)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Densilog Comp. Nuetron Gamma Ray;

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)
8 5/8"	24.0#	225'
4 1/2"	10.5&11.6#	6814'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT

31. PERFORATION RECORD (Interval, size and number)

Pressure test csg to 4000# psi-ok. Perf'd 6568, 6572, 6592, 6594, 6596, 6598, 6600, 6602, 6605, 6608, 6626, 6630, 6684, 6686, 6688, 6690, 6692, 6694, 6696, 6698 w/20 SPZ.

33. PRODUCTION

DATE FIRST PRODUCTION 3-26-86
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of C

DATE OF TEST 4-8-86
HOURS TESTED SI 7 Days
CHOKE SIZE 0
PROD'N. FOR TEST PERIOD

FLOW, TUBING PRESS. SI 778
CASING PRESSURE SI 1780
CALCULATED 24-HOUR RATE
OIL—BBL. No Flow

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Shut in to be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE APR 10 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1340'	1434'	ss. White cr-grn s.	Ojo Alamo	1340'	
Kirtland	1434'	1958'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1434'	
Fruitland	1958'	2186'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1958'	
Pictured Cliffs	2186'	3069'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2186'	
Chacra	3069'	3762'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3069'	
Mesa Verde	3762'	3834'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3762'	
Menefee	3834'	4596'	Gry, fine-grn s, carb sh & coal	Menefee	3834'	
Point Lookout	4596'	4860'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4596'	
Mancos	4860'	5650'	Gry carb sh.	Mancos	4860'	
Gallup	5650'	6506'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5650'	
Greenhorn	6506'	6558'	Highly calc gry sh w/thin lmst.	Greenhorn	6506'	
Graneros	6558'	6682'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6558'	
Dakota	6682'	6814'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale	Dakota	6682'	