

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME, WELL NO.

Huerfano Unit #129E

9. API WELL NO.

30-045-26652

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.9, T-26-N, R-9-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1760'FSL, 945'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

3/9/1986

16. DATE T.D. REACHED

3/19/1986

17. DATE COMPL. (Ready to prod.)

12/29/2001

20. TOTAL DEPTH, MD & TVD

6814'

21. PLUG, BACK T.D., MD & TVD

3718'

22. IF MULTIPLE COMPL., HOW MANY*

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6497'GL

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

0-6814'

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

2188-2281' Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	225'	12 1/4
4 1/2	10.5# & 11.6#	6814'	7 7/8

Report all strings set in well)

TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
178 cu. Ft.	
1937 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2231'	

31. PERFORATION RECORD (Interval, size and number)

2188-2281' @ 1 SPF w/0.28" diameter holes

32.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2188-2281'	85,000# 20/40 Brady sand, 15,000# 12/20 Brady sand, 267 bbls clear frac, 207,300 SCF N2.

33. PRODUCTION METHOD (Flowing, gas lift, pumping)

DATE FIRST PRODUCTION

Flowing

DATE OF TEST

12/29/01

HOURS TESTED

SI 30

CHOKE SIZE

SI 95

PROOF FOR TEST PERIOD

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory S

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DATE 1/14/2002

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1340'	1434'	ss. White cr-grn s.	Ojo Alamo	1340'	
Kirtland	1434'	1958'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1434'	
Fruitland	1958'	2186'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1958'	
Cliff	2186'	3069'	Gry, fine-grn tight, varicolored soft ss	P.C. Cliffs	2186'	
Chacra	3069'	3762'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3069'	
Mesa Verde	3762'	3834'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3762'	
Menefee	3834'	4596'	Gry, fine-grn s, carb sh & coal	Menefee	3834'	
Point Lookout	4596'	4860'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4596'	
Mancos	4860'	5650'	Gry carb sh.	Mancos	4860'	
Gallup	5650'	6506'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5650'	
Greenhorn	6506'	6558'	Highly calc gry sh w/thin lmst.	Greenhorn	6506'	
Graneros	6558'	6682'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6558'	
Dakota	6682'	6814'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale	Dakota	6682'	

38.

GEOLOGIC MARKERS