

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 266-9700

4. Location of Well, Footage, Sec., T, R, M
1760' FSL, 945' FWL, Sec. 9, T-26-N, R-9-W, N 1PM

5. Lease Number
NMSF078000

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit #129E

9. API Well No.
30-045-26652

10. Field and Pool
Ballard Pict'd Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - W&A Dakota
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12/20/01 MIRU. SDON.

12/21/01 ND WH. NU BOP. TOOH w/2-3/8" tbg. SDON.

12/26/01 TIH w/cmt ret, set @ 6526'. PT tbg to 3000 psi, OK. PT csg to 500 psi, OK. Pump 6.9 bbls Class B cmt & displace w/24 bbls water. PUH to 5710'. Spot 100' plug @ 5710-5610 w/12 sxs Class B cmt (14 cu. Ft.) & displace w/20 bbls water. PUH to 3818'. Spot 100' plug @ 3818-3718' w/12 sxs Class B cmt (14 cu. Ft.) & displace w/13 bbls water. WOC.

12/27/01 Ran GR/CBL/CCL @ 3518'-surface. TIH w/pkr & PT csg to 3000 psi, OK. TOOH w/pkr. Perf PC formation @ 2188-2281' @ 1 SPF w/0.28" diameter holes. Brk dwn PC formation. Frac PC w/85,000# 20/40 Brady sand, 15,000# 12/20 Brady sand, 267 bbls clear frac, & 207,300 SCF N2. Flow back well.

12/28/01 Blow well.

12/29/01 Blow well. TIH w/68 jts 2-3/4" 4.7# J-55 tbg, set @ 2231'. ND BOP. NU WH. RD. Rig released.

Dakota formation was plugged and abandoned 12/29/01. Well will produce as a Pictured Cliffs only.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Call Title Regulatory Supervisor Date 1/14/02

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.