Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTME	INT OF THE INT	ERIOR		5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT					NM 03493
APPLICA	TION FOR PERMI	T TO DRILL DE	EPEN. OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK		-	, 0	Di (CI(
b. TYPE OF WELL	DRIEL A	DEEPEN	PLUG BA		7. UNIT AGREEMENT NAME Huerfano Unit
WELL	WEAL OTHER	·	SINGLEX MULTI	IPLE _	8. FARM OR LEASE NAME Huerfano Unit
	Natural Gas	Company			9. WELL NO.
3. ADDRESS OF OPER	ATOR				111E
PO Box 4. LOCATION OF WE At surface	4289, Farming LL (Report location clearly	ton, NM 8749		VED	10. FIELD AND POOL, OR WILDCAT Basin Dakota
1450'N,	790'E		1 0 40	7-	11. SEC., T., R., M., OR BLE.
At proposed pro					Se c^{N.}2U', I º2 U^IN , R− 9- NMPM
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICEUREAU OF LAND MANAGEMEN					12. COUNTY OR PARISH 13. STATE
18 mile	es SE of Bloom:		FARMINGTON RESOU		San Juan NM
PROPERTY OR LE (Also to neares	AREST ASE LINE, FT. It drig. unit line, if any)	790 '	Unit	TO TH	F ACRES ASSIGNED 1/320.00
TO NEAREST WE	PROPOSED LOCATIONS CLL, DRILLING, COMPLETED, ON THIS LEASE, FT.	DRILLING OPERATIO	PROPOSED DEPTH 6730' ONS AUTHORIZED ARE	20. ROTAL	RY OR CABLE TOOLS Rotary
21. ELEVATIONS (Sho	w whether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START
23.	·		IVICIVIN	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	n is subject to technical and Preview pursuant to 43 CFR 910
		PROPOSED CASING A	ND CEMENTING PROGRA		al pursuant to 43 CFR 3165.4.
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	165	QUANTITY OF CEMENT
<u>12 1/4'</u> 7 7/8'		36.0# 10.5#&11.	200' 6# 6730'	1	cu.ft.circulated
/_//8_	4 1/2"	10.5# &11.	0730	1430	Cu.it.CiiCuiated
2nd sta	nge - 417 cu.f nge - 516 cu.f nge - 503 cu.f	t. to cover M	esa Verde		
Selecti	lvely perforat	e and sand wa	ter fracture	the Dal	kota formation.
A 3000 blind a	psi WP and 60	00 psi test d will be used	ouble gate profor blow out	evente: prevent	r equipped with tion on this well.
	as is dedicate		11	1582	GEINEU
The N/2	of Section 2	U is dedicate	d to this well	J , ***	IAN 1 3 1986
				OIL	CON. DIV.
one. If proposal is	to drill or deepen direction	f proposal is to deepen or nally, give pertinent data	plug back, give data on pi on subsurface locations ar	resent produ	ctDIST. and proposed new productive and true vertical depths. Give blowout
reventer program, i	f any.				
SIGNED DE	194 Loak	TITLE	Drilling	Clerk	12-12-85
(This space for l	Federal or State office use)				
PERMIT NO.	,		APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·	
APPROVED BY		TITLE			DATE

NMOCC

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

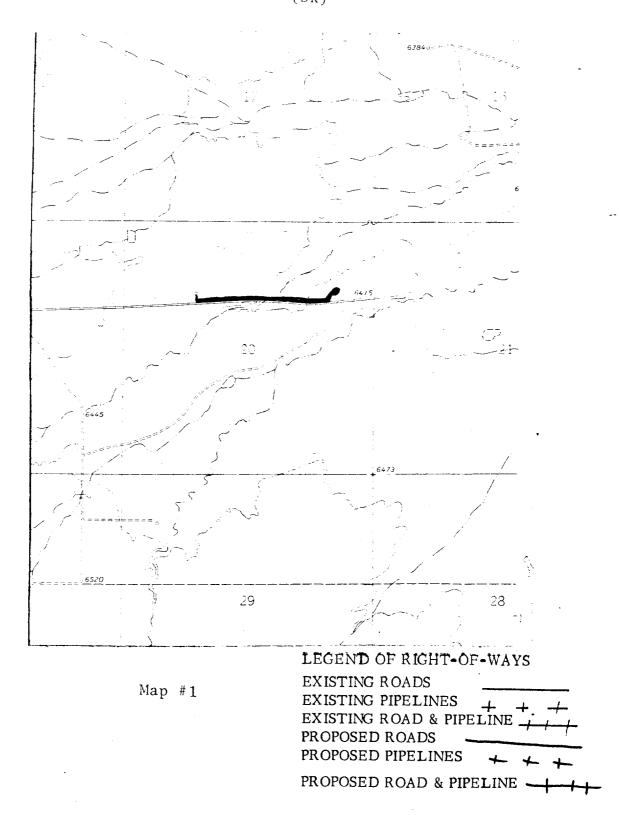
STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Well No. Operator (NM 03493)111E Huerfano Unit Paso Natural Gas Company El Section Township County Unit Letter 9 San Juan 26 20 Actual Footage Location of Well: 790 1450 North line feet from the feet from the line and Dedicated Acreage: Producing Formation Pool Ground Level Elev. Basin 320 6439 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information comtained herein is true and complete to the best of my knowledge and belief. Drilling Clerk 790 El Paso Natural Gas Company 12-12-81 Date I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or OIL CON. DIV under my supervision, and that the same is frue and correct to the knowledge and belief. November 11. Date Surveyed DEC! 16 1985 David O. Vilven Registered Professional Engin BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Certificate No. 1760 900 1320 1650 1980 2310 2640 ...

Huerfano Unit #111 E SENE 20-26-9 (DK)



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