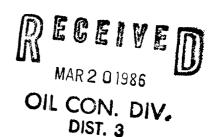
For 1665.5 Named or 1983.	UNITED STATE		Form approved. Budget Burgau No. 100 1/3115 Expires August 31, 1985
Formatic (a) (31)	DEPARTMENT OF THE	INTERIOR Terms alde	5. LEASE DESIGNATION AND SERIAL NO
	BUREAU OF LAND MANA		SF 078103
SUN	DRY NOTICES AND REP	ORTS ON WELLS n or plug back to a different reservoir. for such proposals.)	6 IF INDIAN, ALCOTTEE OR TRIBE NAME
			7. UNIT AGREEMENT NAME
OL GAS X OTHER			Huerfano Unit
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
El Paso Natural Gas Company			Huerfano Unit
3. ADDRESS OF OPERATOR			9. WELL NO.
	Post Office Box 428	9, Farmington, NM 87499	181E
4. (OCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface 1180'N, 1820'E			Basin Dakota
			11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
חביינו//	Sec.26, T-26-N, R-09-		
RECEIVED			NMPM
14. PERMIT NO.	4 T	whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
MAR 1 1 19	186	6470'GL	San Juan NM
Id.	Check Appropriate Box To I	ndicate Nature of Notice, Report, or C	Other Data OUNT RUPORT OF:
TEST WATER SHUT-OF		WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	K ALTEBING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	Running Casing
Note: Report result			s of multiple completion on Well eletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

03-08-86

TD. 6732'. Ran 164 jts. 4 1/2", 10.5# and 11.6# J-55 production casing, 6719' set @ 6732'. Float collar set @ 6715'. Stage tools @ 4840' and 2248'. Cemented first stage with 178 sks. Class "B" 65/35 Pozmix, 6% gel and 2% calcium chloride, (288 cu.ft.) followed by 100 sks. Class "B" Poz with 2% gel, 2% calcium chloride and 1/4# fine tuf-plug (124 cu.ft.), 2nd stage with 340 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (550 cu.ft.), 3rd stage with 670 sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium chloride (1085 cu.ft). WOC 18 hours. Circulated to surface.



03-10-86 Drilling Clerk 18. I hereby certify that the foregoing is true and correct SIGNED TITLE DATE (This space for Federal or State office use) APPROVED BY DATE _ CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side