

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL ☐ OTHER ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1180'S, 1000'W

5. LEASE DESIGNATION AND SERIAL NO.
SF 078060A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Huerfano Unit
8. FARM OR LEASE NAME
Huerfano Unit
9. WELL NO.
205E
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 28, T-26-N, R-9-W
N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
NM

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14. PERMIT NO.
FEB 11 1986
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6530'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Spud Well

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

2-7-86 Spudded well at 1:45 p.m. 2-7-86. Drilled to 220'. Ran 5
jts. 8 5/8", 24.0#, K-55 surface casing set at 213'.
Cemented with 150 sks. Class "B", with 1/4# gel flake/sk, 3%
calcium chloride, (177 cu.ft.). Circulated to surface. WOC
12 hours. Tested 600#/30 minutes, held ok.

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FEB 20 1986

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Regan Doal TITLED Drilling Clerk

(This space for Federal or State office use)

DATE 2-10-86
ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 19 1986

FARMINGTON RESOURCE AREA

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*See Instructions on Reverse Side