

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements)
At surface 1180'S 1000'W

At top prod. interval reported below 6482'

At total depth 6758'

14. PERMIT NO. DATE ISSUED
OIL CON. DIV
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF 078060A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

205E

10. FIELD AND POOL, OR WILDCAT,

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-26-N, R-9-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 2-7-86 16. DATE T.D. REACHED 2-15-86 17. DATE COMPL. (Ready to prod.) 4-1-86 18. ELEVATIONS (OF, RNB, RT, GR, ETC.) * 6530' GL 19. ELEV. CASINGHEAD 6530'

20. TOTAL DEPTH, MD & TVD 6758' 21. PLUG BACK T.D., MD & TVD 6740' 22. IF MULTIPLE COMPL., HOW MANY * One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 6482-6606' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Ind. Guard Log; Welcal; Spectral Density Dual-Spaced Neutron Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24.0#	213'	12 1/4"	177 cu ft	
4 1/2"	10.5# 11.6#'s	6758'	7 7/8"	1889 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6605'	

31. PERFORATION RECORD (Interval, size and number) Pressure test
csg to 4000 psi-ok. Perf'd 6482, 6486, 6490, 6516, 6519, 6568, 6570, 6572, 6574, 6576, 6578, 6580, 6582, 6584, 6586, 6588, 6590, 6592, 6594, 6596, 6598, 6600, 6602, 6604, 6606 w/25 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
6482-6606' 53,000# 40/60 sand & 68,312 gals slickwater

33. PRODUCTION
DATE FIRST PRODUCTION 3-21-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 4-1-86 HOURS TESTED SI 7 Days CHOKED SIZE 0 PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI 1449 CASING PRESSURE SI 1682 CALCULATED 24-HOUR RATE No Flow OIL—BBL. No Flow GAS—MCF. No Flow WATER—BBL. No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Bill Huntington

35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Drilling Clerk DATE APR 08 1986 4-2-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1162'	1320'	ss. White cr-grn s.	Ojo Alamo	1162'	
Kirtland	1320'	1824'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1320'	
Fruitland	1824'	2043'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1824'	
Pictured Cliffs	2043'	2910'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2043'	
La Ventana	2910'	3622'	Wt to lt buff to med grn sl carb bent sd.	La Ventana	2910'	
Mesa Verde	3622'	3714'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3622'	
Menefee	3714'	4442'	Gry, fine-grn s, carb sh & coal	Menefee	3714'	
Point Lookout	4442'	4728'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4442'	
Mancos	4728'	5600'	Gry carb sh.	Mancos	4728'	
Gallup	5600'	6403'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5600'	
Greenhorn	6403'	6448'	Highly calc gry sh w/thin lmst.	Greenhorn	6403'	
Graneros	6448'	6565'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6448'	
Dakota	6565'	6758'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6565'	