

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

APR 07 1986

OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 205E	Pool Name, including Formation Basin Dakota	Kind of Lease State (Federal) or Fee	Lease SF 078060A
Location				
Unit Letter M	1180	Feet From The South	Line and 1000	Feet From The West
Line of Section 28	Township 26N	Range 9W	NMPM.	San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

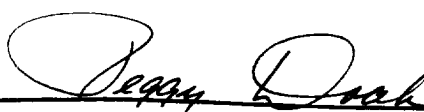
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Trading Inc.	P. O. Box 1599, Aztec, NM 87410
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
M 28 26N 9W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

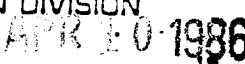
NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
4-2-86
(Date)

OIL CONSERVATION DIVISION

APPROVED 
Original Signed by FRANK T. CHAVEZ
BY
SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of on well name or number, or transporter, or other such change of condi
Separate Forms C-104 must be filed for each pool in mul completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	OIL
			X	X					
Date Spudded 2-7-86	Date Compl. Ready to Prod. 4-1-86	Total Depth 6758'		P.B.T.D. 6740'					
Elevations (OF, RKB, RT, CR, etc.) 6530' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 6482'		Tubing Depth 6605'					
Perforations 6482, 6486, 6490, 6516, 6519, 6568, 6570, 6572, 6574, 6576, 6578, 6580, 6582, 6584, 6586, 6588, 6590, 6592, 6594, 6596, 6598, 6600, 6602, 6604, 6606 w/25 SPZ.						Depth Casing shoe 6758'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		213'		177 cu ft			
7 7/8"		4 1/2"		6758'		1889 cu ft			
		2 3/8"		6605'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test SI 7 Days	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Start-End) SI 1449	Casing Pressure (Start-End) SI 1682	Choke Size