

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1910' FNL, 1500' FWL

14. PERMIT NO.
30-045-26661

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6619' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-012200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Dryden LS

9. WELL NO.
4A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T27N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Progress Report	☐
(Other)	☐	(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/27/86 MIRU Four Corners Rig #8. Spud 12-1/4" hole @ 4:45 PM. Circ clean, surv, POOH. RU & run 7 jts (305') 9-5/8", 36#, K-55, STC csg. Landed @ 317'. Cmt w/250 SX (295CF) CL-B + 1/4#/SX celloflake + 2% CaCl. Circ 15 bbl cmt to surf.

1/28/86 NUBOP, PT blinds, csg & manifold to 1000, 30 min, OK. GIH, PT pipes 30 min @ 1000 psi, ok. Drl plug & 30' cmt. Drl 8-3/4" hole & survey.

1/30/86 Drill to ITD. Circ, Surv, POH for logs. RU go & log. 1st run: GR-SP-DILL (3276-317). 2nd run: GR-CDL-CNL-CAL (3276-317). TIH, LDDP & DC, X-O Rams. RU & run 79 jts (3331') 7", 23#, K-55 stc csg, land @ 3300'. FC @ 3274. Cmt w/210 SX (386CF) 65/35/6 + 1/4#/SX Celloflake + 2% CACL & 100SX (118CF) CL-B + 1/4#/SX Celloflake + 2% CACL. PD @ 1:30AM 1/31/86. Circ. 2 bbl Cmt.

1/31/86 Test blinds, csg manifold to 1000, 30 min, OK. RIH, drl float & 30' cmt. Test pipe rams, 1000, 30 min, OK. Blow dwn w/air, dry, drl & surv.

2/2/86 Drl to TD @ 9:15AM 2/2/86. Run DI-GR-CD 5730-2406. LDDP & DC. RU & run 2556', 10.5#, K-55, 4-1/2" csg. Shoe @ 5722, FC @ 5677, TOL @ 3146. Cmt w/ 200 SX (368CF) 65/35/6 + .6% FL add & 150SX (177CF) CL-B + .6% FL add. Rev out 7 bbls cmt back to surf. LDDP, NDBOP. Rig Rel @ 3AM 2/3/86.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ann J. Sullivan*

TITLE Administrative Operations

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
FEB 18 1986
OIL CON. DIV.
DIST. 3
FARMINGTON RESOURCE AREA
BY *Smn*

*See Instructions on Reverse Side
NMOCC