

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR
Tenneco Oil Company

MAR 17 1986

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1910' FNL, 1500' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-26661
DATE ISSUED 1/3/86

5. LEASE DESIGNATION AND SERIAL NO.
NM-012200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dryden LS

9. WELL NO.

4A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T27N-R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 1/27/86
16. DATE T.D. REACHED 2/2/86
17. DATE COMPL. (Ready to prod.) 3/12/86
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6619' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5725' KB
21. PLUG, BACK T.D., MD & TVD 5677' KB
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Rotary
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4972-5552' KB Mesaverde
25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-SP-DILL, GR-CDL-CNL-CAL, DI-GR-CD, GR-CCL
27. WAS WELL CORRED
No

OK ST. BILEY, OK. 000

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4-1/2"	3146' KB	5722' KB	350SX (545CF)		2-3/8"	5351' KB

31. PERFORATION RECORD (Interval, size and number)
2 JSPF 10', 20 holes
4630-36'
4640-42'
4644-46' KB
SEE REVERSE SIDE FOR ADDT'L PERFS.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 4630-4646' KB
AMOUNT AND KIND OF MATERIAL USED
Squzd w/75SX (90CF) Class B
cmt w/2% CACI.
Acdz w/400 gals wgt'd 15% HCL.
SEE REVERSE SIDE FOR ADDT'L INFO.

33. PRODUCTION
DATE FIRST PRODUCTION 2/19/86
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 3/12/86
HOURS TESTED 3 hrs
CHOKE SIZE 3/4
PROD'N. FOR TEST PERIOD
OIL—BSL. 124
GAS—MCF. 988
WATER—BSL.
OIL GRAVITY-API (CORR.)
FLOW. TUBING PRESS. 62 psi
CASING PRESSURE 650 psi
CALCULATED 24-HOUR RATE
OIL—BSL.
GAS—MCF.
WATER—BSL.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ann Sullivan

TITLE Administrative Operations
DIST. 3

DATE 3-13-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2085'	2220'	Sandstone, Shale-Water
Kirkland	2220'	2670'	Shale
Fruitland	2670'	2970'	Sandstone, Shale, Coal
Pictured Cliffs	2970'	3140'	Sandstone-Water, Gas
Lewis	3140'	3887'	Shale
Chacra	3887'	4630'	Sand, Shale-Gas & Water
Cliffhouse	4630'	4652'	Sand, Shale-Gas & Water
Menefee	4652'	5225'	Sand, Shale, Coal-Gas, Water
Point Lookout	5225'	5582'	Sand, Shale-Gas
Mancos	5582'	TD	Shale
Above expressed in KB			
PERFORATIONS			
		2 JSPF 28', 56 holes	4972-5106' KB
		4972-86'	Acidz w/1120 G 15% wgtd HCL.
		5006-12'	Frac w/77,500 G slick water containing
		5031-34'	1% KCL, 1/2 G/1M G friction reducer &
		5101-06' KB	70M# 20/40 SD.
		5202-06' (2 JSPF), 5226-46' (1 JSPF),	
		5250-52', 5267-72' (2 JSPF), 5320-30'	
		(1 JSPF), 5338-40', 5348-51', 5396-98',	
		5406-10', 5432-36', 5466-70', 5550-52',	
		(2 JSPF), tot 62', 94 holes.	
		5202-5552' KB	Acidz w/1900 G wgtd 15% HCL. Frac
			w/140,500 G slick water containing
			1% KCL and 1/2 G/1000 G friction
			reducer & 155M# 20/40 SD.
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH