Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

O. Box 1980, Hobbs, NM 88240	OII.	CONSERV	ATION DIVISION	ON		at Bette	m of I'age	
ISTRICT II O. Drawer DD, Artesia, NM 88210 P.O. 1			Sox 2088 Sexico 87504-2088	/	/			
DISTRICT III OW Rio Brazos Rd., Aziec, NM 874	110	•	BLE AND AUTHOR	RIZATION				
•			L AND NATURAL C	SAS				
Operator AMOCO PRODUCTION CO	1PANY			1	ው)0		
Address P.O. BOX 800, DENVE	R. COLORADO 80	201						
Reason(s) for Filing (Check proper be	· · · · · · · · · · · · · · · · · · ·	/	Other (Please exp	plain)	- 			
New Well Recompletion	Change Oil [in/Transporter of:						
Change in Operator	Casinghead Gas [Condensate						
change of operator give name ad address of previous operator								
I. DESCRIPTION OF WE		T=			 			
DRYDEN LS	Well No 4A		ing Formation SAVERDE (PRORATE	1	of Lease Federal or Fee		sse No.	
ocation F	1910		FNL 1	500 _		FWL		
Unit Letter	:————————————————————————————————	Feet From The 8W	Line and		et From The _		Line	
Section Tow	nship 2714	Range OW	, NMPM,	SAN	JUAN		County	
II. DESIGNATION OF TR			RAL GAS Address (Give address to	which approved	conv of this for	rm is to be	·	
MERIDIAN OIL INC.	or cons		3535 EAST 30TH					
Name of Authorized Transporter of C		or Dry Gas 🗀	Voolett (Cine aggrett to	vnich approvea	copy of this jo	YM IS IO DE SEN	v) ⁰⁷⁻⁴⁰¹ —	
EL PASO NATURAL GAS f well produces oil or liquids, we location of tanks.	COMPANY Soc.	Twp. Rge.	P.O. BOX 1492, is gas actually connected?	EL PASO When	ነ TX - 79	978 -		
this production is commingled with V. COMPLETION DATA	hat from any other lease o	or pool, give comming	ling order number:					
	Joil W	eli Gas Well	New Well Workover	Deepca	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complet Date Spudded	Date Compl. Ready	to Prod.	Total Depth	اـــــا	P.B.T.D.		L	
levations (DF, RKB, RF, GR, etc.) Name of Producing Formation		l'omatiot	Top Oil/Gas Pay		Tubing Depth			
erforations					Depth Casing	Shoe		
	TUBING	, CASING AND	CEMENTING RECO	RD				
HOLE SIZE	CASING &	TUBING SIZE	DEPIH SE	CEL	VEF	CKS CEME	NT	
			Ir.			IJ		
				aug 2 3 1 9				
. TEST DATA AND REQU			O	LCON				
OIL WELL (Test must be after the first New Oil Run To Tank	Date of Test	e of load oil and mus	Producing Method (Flow, p	nowable for this	gepih or be fo	r full 24 hour:	f.)	
ength of Test	Tubing Pressure		Casing Pressure		Choke Size			
actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF			
GAS WELL			1		I			
icital fruit Test - MCT/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Co	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Sli	ut-in)	Casing Pressure (Shut-in)		Choke Size		<u> </u>	
ming mounts (prior, water pr.)		·						
I. OPERATOR CERTIF				NSERV	ATION T	OIVISIO	N	
I hereby certify that the rules and r Division have been complied with	OIL CONSERVATION DIVISION AUG 2 3 1990							
is true and coruplete to the best of			Date Approve		,u			
D. H. When	_			3.1) Au	_/		
Signature Doug W. Whaley, St.	aff Admin Sun	rvisor	Ву			TRICT #	3	
Printed Name		Title	Title					
July 5, 1990	303	=830=4280 Elephone No.						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.