

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ OTHER
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ OTHER
2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1765'N 810'E

At top prod. interval reported below 6710'

At total depth 6967'

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

200E

10. FIELD AND POOL OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 6, T-26-N, R-9-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 3-6-86 16. DATE T.D. REACHED 3-15-86 17. DATE COMPL. (Ready to prod.) 4-8-86 18. ELEVATIONS (D.F. R.N.B. RT. GR. ETC.)* 6558' GL 19. ELEV. CASINGHEAD 6558'

20. TOTAL DEPTH, MD & TVD 6967' 21. PLUG BACK T.D., MD & TVD 6946' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary Tools Rotary Cable Tools No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6710-6888' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual Spaced Neutron Log; Dual Ind. Guard Log; Dielectric Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	225'	12 1/4"	178 cu ft	
4 1/2"	10.5 & 11.6#	6967'	7 7/8"	1969 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6884'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Pressure test csg to 4000# psi-ok. Perf'd 6710, 6712, 6714, 6716, 6718, 6720, 6722, 6724, 6726, 6747, 6804, 6806, 6808, 6810, 6812, 6814, 6816, 6830, 6868, 6888 w/20 SPZ.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6710-6888'	43,000# 40/60 sand & 59,362 gals slickwater

33. PRODUCTION							
DATE FIRST PRODUCTION 4-2-86		PRODUCTION METHOD: Flowing, gas lift, pumping—size and type of pump: Capable of Comm. HC to be tested when connected.				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 4-8-86	HOURS TESTED SI 7 Days	CHOKE SIZE 0	PROD. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF 0	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW, TUBING PRESS. SI 365	CASING PRESSURE SI 1220	CALCULATED 24-HOUR RATE	OIL—BBL. No Flow	GAS—MCF. No Flow	WATER—BBL. No Flow	OIL GRAVITY API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold

35. LIST OF ATTACHMENTS TEST WITNESSED BY Bill Huntington ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Drilling Clerk DATE 4-10-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1411'	1570'	ss. white cr-grn s.	Ojo Alamo Kirtland Fruitland Pic. Cliffs La Ventana Mesa Verde Menefee Pt. Lookout Mancos Greenhorn Graneros Dakota	1411'	
Kirtland	1570'	2102'	Gry sh interbedded w/tight gry fine-grn ss.		1570'	
Fruitland	2102'	2308'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2102'	
Pictured Cliffs	2308'	3170'	Gry, fine-grn tight, varicolored soft ss.		2308'	
La Ventana	3170'	3852'	Wt to lt buff to med grn sl carb bent sd.		3170'	
Mesa Verde	3852'	3946'	Gry, fine-grn, dense sl ss., carb sh & coal		3852'	
Menefee	3946'	4708'	Gry, fine-grn s, carb sh & coal		3946'	
Point Lookout	4708'	4955'	Gry, very fine sl ss w/frequent sh breaks		4708'	
Mancos	4955'	5775'	Gry carb sh.		4955'	
Gallup	5775'	6627'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh		5775'	
Greenhorn	6627'	6678'	Highly calc gry sh w/thin lmst.	Graneros Dakota	6627'	
Graneros	6678'	6801'	Dk gry shale, fossil & carb w/pyrite incl.		6678'	
Dakota	6801'	6967'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		6801'	

38.

GEOLOGIC MARKERS