

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
SF-078972-A
If Indian, Allottee or Tribe Name
If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		Well Name and No. SAN JUAN 28-07 UNIT 147M
2. Name of Operator CONOCO INC.		9. API Well No. 30-039-26667
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	10. Field and Pool, or Exploratory BLANCO MV / BASIN DK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T27N R07W Mer SWSE 825FSL 1805FEL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING HAS BEEN SET. PLEASE SEE ATTACHED WELL BORE SCHEMATIC AS PROVIDED BY CONOCO.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4941 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/14/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 06/12/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ACCEPTED FOR RECORD

03 2001

RECEIVED

OFFICE

Revisions to Operator-Submitted EC Data for Sundry Notice #4941

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	DRG SR
Lease:	SF-078972-A	NMSF078972A
Agreement:		
Operator:	CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	CONOCO INC PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197 Ph: 281.293.1613
Contact:	DEBRA SITTNER AUTHORIZED REPRESENTATIVE E-Mail: dsittner@trigon-sheehan.com	(None Specified)
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
Field/Pool:	BLANCO MV / BASIN DK	BASIN DAKOTA
Well/Facility:	SAN JUAN 28-07 UNIT 147M Sec 9 T27N R07W Mer SWSE 825FSL 1805FEL	SAN JUAN 28-7 UNIT 147M Sec 9 T27N R7W Mer SWSE 825FSL 1805FEL

Well Name: SJ 28-7 147M
API #: 3003926667

Spud Date: 21-May-01

Rig Release Date: 31-May-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 05/21/01
Size 9 5/8 in
Set at 295 ft # Jnts: 7
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft

Csg Shoe 295 ft
TD of surface 295 ft

☒ New
☐ Used

Cement Date cmt'd: 05/21/01
Lead : 139 sk Type III + 2% CaCl2 +
Tail : _____
Displacement vol. & fluid : 15.7 bbls wtr
Bumped Plug at: 15:29 hrs
Pressure Plug bumped: 100 psi
Returns during job: Yes
Returns to surface: 6.5 bbls
Floats Held: 0 Yes N No
W.O.C. for 17.5 hrs (plug bump to drlg cmt)

Intermediate Casing Date set: 05/25/01
Size 7 in
Set at 3850 ft # Jnts: 93
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 120 %
Est. T.O.C. 0

Csg Shoe 3850 ft
TD of intermediate 3850 ft

☒ New
☐ Used

Cement Date cmt'd: 05/25/2001
Lead : 529SKS PREMIUM LITE+ 2% CaCl2
0.25 lb/sk Cello-Flake + 8% GEL
Tail : 81sx Type III +2% CaCl2
+ 0.25 lb/sk Cello-Flake
Displacement vol. & fluid : 153.6 bbls wtr
Bumped Plug at: 05/25/2001
Pressure Plug bumped: 1500 psi
Returns during job: 80 BBLS CMT
Returns to surface: YES
Floats Held: x Yes ___ No
W.O.C. for 24 hrs (plug bump to drlg cmt)

Production Casing Date set: 04/30/01
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7855 ft
Wt. _____ ppf Grade _____ from _____ to _____ ft
Hole Size 6 1/4 in # Jnts: 185
Wash Out: 50 %
Est. T.O.C. _____ ft
Marker jnt @ 7301 ft

FC 7854 ft
Csg Shoe 7855 ft

☒ New
☐ Used

Cement Date cmt'd: 05/30/2001
Lead : 376 sx Type III + 7pps CSE + 0.1% R3 +
1/4pps Cello-Flake + 0.45% CD-32 + 0.65%
Tail : FL-52 + 6% Gel
Displacement vol. & fluid : 121 bbls 2% KCL
Bumped Plug at: 20:40 hrs
Pressure Plug bumped: 1540 psi
Returns during job: No
Returns to surface: No
Floats Held: x Yes ___ No

Mud Wt. @ TD n/a ppg

TD 7,855 ft

COMMENTS:

Surface: Full returns throughout operation.

Intermediate: FULL RETURNS W/ 80 BBLS CMT TO SURFACE.

Production: GOOD LIFT W/ CMT NOTED DURING JOB.

CENTRALIZERS:

Surface: 1 10' off bottom & 1/2 to surf.

Total: 4

Intermediate: 1 10' off bottom, 1 in middle of jt. #2, 1/4 jts. t/ surface,

Total: 25

Production: None.

Total: 0